

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FSL x 1120' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐ Completion

SUBSEQUENT REPORT OF:

- ☐
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SEP 10 1983

NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Jicarilla Apache Tribal 151
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache Tribal 151
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SE/SE, Section 10, T26N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-23171
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6887' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved service unit on 7-25-83. Total depth of the well is 7940' and plugback depth is 7930'. Pressure tested production casing to 3830 PSI. Perforated the following intervals with 2 JSPF, .38" in diameter: 7710'-7736', 7824'-7842', 7870'-7884', 7908'-7920' for a total of 180 shots. Fraced the entire interval (7710'-7920') with 144,000 gals 20# gel containing 2% KCL, 1 gal surfactant per 1000 gals fluid and 164,000# 20-40 mesh sand. Landed 2-3/8" tubing at 7917' and released rig 8-3-83.

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Subsurface Safety Valve: Manu. and Type OIL CON. DIV. Set @ Dist. 3 Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Original Signed By D.D. Lawson TITLE Admin. Supvr. DATE 9/2/83

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 09 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, N.M. 87401

BY Sm