APPROVED BY

SIGNED

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATE DEPARTMENT OF THE **GEOLOGICAL SUF**

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-079295
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🙀	Reames Com
well well other	9. WELL NO.
2. NAME OF OPERATOR	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Blanco MV/Basin DK
3. ADDRESS OF OPERATOR	
P.O. Box 3249 Englewood, CO (303) 740-3584	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 19, T26N, R6W
AT SURFACE: 950' FNL, 1765' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba   NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23172
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6639' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT  SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion are one
PULL OR ALTER CASING	51983 change on Form 9-3303 1983
MOLITEL COMPLETE	
CHANGE ZONES  ABANDON*  Beginning to the control of	EDUDINGE AREA ML CON. DIV.
(other)	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
08/09/83: PERF MV PT lookout w/2 JSPF 5166-83	3 5222_33 5240_52 5279
5283-85 (34', 64 holes). Acidize.	
gal 1% KCL w/WFR2 & 85000# 20/40 se	d
-	
08/09/83: 0mt 2nd stage w/250 sx (463 cf) HAI 8/1/4 cf/sx Perlite & 2% CaCl. Ta- 1/4/sx flocele & 2% CaCl. No cmt & TOC @ 500°. PT Stack to 1500 psi 30	_CO Lite & 1/4#/sx ftpcele
/8/11/4/ cf/sx /Perlite & 21/6 Call2.  Ta	il/w/50 sx/(7// cf// cl/-B/&//
1/4/sx flocele & 2% Cadlo No chit	zirc to surface Ran/temp/survey
TOC @ 500°. PT Stack to 1500 psi 30	O min, OK.
08/10/83: Land tbg @ 7300 Land Tbg @526	o'. TOC for 4 1/2" liner @ 4300'
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18 I hereby lead to the foregoing in true and sorrect	/ /
18. I hereby certify that the foregoing is true and correct  SIGNED  TITLE Production Ar	121 Vet 0/16/83
SIGNED TITLE Production Ar	10 1 y 5 DATE

(This space for Federal or State office use) \_ TITLE \_

9000 EPTED FOR RECORD

SEP 28 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA BY SMm

