

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Caulkins Oil Company  
Address  
P.O. Box 780 Farmington, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name State "A" Well No. 62 M Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee State Lease No. E-291-17  
Location  
Unit Letter D : 1040 Feet From The North Line and 1120 Feet From The West  
Line of Section 2 Township 26 North Range 6 West , NMPM, Rio, Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Giant Refinery Company P.O. Box 780 Farmington, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Gas Company of New Mexico 1508 Pacific Ave. Dallas, Texas  
If well produces oil or liquids, give location of tanks. Unit D Sec. 2 Twp. 26 N Rge. 6 W Is gas actually connected? No When

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'  
X X X  
Date Spudded 5-14-83 Date Compl. Ready to Prod. 7-7-83 Total Depth 7612' P.B.T.D. 7612'  
Elevations (DF, R&B, RT, GR, etc.) 6592 GR Name of Producing Formation Dakota Top Oil/Gas Pay 7372' Tubing Depth 7555'  
Perforations 7590' to 7372' Dakota Depth Casing Shoe 7612'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13 3/4" 9 5/8" 403' 354 Cu.Ft. (300 sacks)  
7 7/8" 5 1/2" 7612' 2004 Cu.Ft. (1300 sacks)  
1 1/2" 7555'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test 3 Hours Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 928 PKR Casing Pressure (Shut-in) Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Superintendent  
8-8-83  
OIL CONSERVATION DIVISION  
9-23-83 SEP 23 1983  
APPROVED  
Original Signed by FRANK T. CHAVEZ  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.