

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL x 790' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) spud and set casing

RECEIVED

SEP 19 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved rotary rig in and spudded a 12-1/4" hole on 7-31-83. Drilled to 351' and landed 8-5/8", 24#, K-55 casing at 350'. Cemented with 420 cu.ft. Class "B" cement containing 2% CaCl₂. Circulated 36 cu.ft. to surface. Pressure tested surface casing to 600 PSI. Drilled a 7-7/8" hole and reached a TD of 6088' on 8-15-83. Landed 4-1/2", 10.5#, K-55 casing at 6087'. Cemented first stage with 236 cu.ft. Class "B" neat. Cemented second stage with 231 cu.ft. Class "B" 50:50 POZ cement and tailed in with 118 cu.ft. Class "B" neat. Cemented third stage with 1576 cu.ft. Class "B" 65:35 POZ cement and tailed in with 148 cu.ft. Class "B" neat. Cement top was located at 500' by means of a temperature survey. DV tools were set at 4389' and 5341'. Released rig 8-16-83.

Subsurface Safety Valve: Manu. and Type

Set @

ft

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by
D.D. Lawson

TITLE Dist. Adm. Supvr. DATE

9/15/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 22 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY