DISTRIBUTION							
		NEW	MEXICO OIL CON	SERVATION COMMISSI	ON	Form C-101	
SANTA FE		-				Revised 1-1-	
FILE	 	1	12	1-17-19	71/	5A. Indicate	Type of Lease
U.S.G.S.	+		\rightarrow	0-039-23	J/7		& Gas Lease No.
OPERATOR	1	4				1 1	arns Fee
OPERATOR	<u> </u>	j				mm	71112 1.66
ADDL ICA	TION FO	D'DEDMIT TO	DOM L DEEDEN	I, OR PLUG BACK		-//////	
APPLICA 1a. Type of Work	HON FO	K PERMIT IC	DRILL, DEEPER	N, UR PLUG BACK		7. Unit Agre	Ameni Name
						Ea	esment Name ast Puerto to Mancos Unit
b. Type of Well	للإ		DEEPEN	PLUC	BACK	8. Form or I	co Mancos Unit
OIL X GAS WELL				SINGLE X M	ULTIPLE ZONE	Ea	ist Puerto To Mancos Unit
2. Name of Operator		OTHER	<u> </u>	ZONE LAL	ZONE L	9. Well No.	o Mancos Unit
Rengon	-Mont	in_Greer	Drilling Con	rn		4	[₽] 35 (M - 9)
3. Address of Operator	-MOHO.	III-UI CCI	DI IIIII OO.			10. Field or	nd Pool or Wildedt to Chiquito
221 Pe	trole	um Center	Bldg., Farr	nington, New M	Mexico	Puer	to Chiquito cos. East
				FEET FROM THE FSI		V//////	
				PEEL PROM THE		"())))))	XXX
AND 660 FEET F	ROM THE	FWL .	NE OF SEC. 9	TWP. 26N RGE.	LE NMF	· ((((()	X1984
	lilli				IIIII	12. County	
						Rio Arr	riba
	IIIII						
				19, Proposed Depth	19A. Formo	tion	20. Rotary or C.T.
	//////			34001		obrara	Rotary
21. Elevations (Show whether		1		21B. Drilling Contractor		1	t. Date Work will start
7102' GL	J	Curr	ent Surety	L & M Vent	ures	As soc	on as approved
23.		İ	PROPOSED CASING A	ND CEMENT PROGRAM		3	
SIZE OF HOLE	. SIZI	E OF CASING	WEIGHT PER FO	OT SETTING DEPT	H SACKS	OF CEMENT	EST. TOP
15"	. SIZI	9-5/8"	WEIGHT PER FO	100'		OF CEMENT	Surface
	SIZ	9 - 5/8" 7"	36.0# 23.0#	100 t 2250 t	100 s 300 s	ex-circ ex	Surface 500'
15"	SIZI	9-5/8"	36.0#	100'	100 s 300 s	ex-circ ex	Surface
15"		9-5/8" 7" 4-1/2" (liner) producin APPRO UNLES SPUD VITER	36.0# 23.0# 10.5# DVAL EXPIRES SS DRILLING IS CONTICE MUST BE SENTED TO DAYS.	100' 2250' 2050'-3400 ill be sand of	100 s 300 s 1.150 s	etured. APA2819 L CON. DIST. 3	Surface 500' Top of liner 83 DIV.
15"	The The	9-5/8" 7" 4-1/2" (liner) producin APERC UNLES SPUD VITEIN	36.0# 23.0# 10.5# DVAL EXPIRES SS DRILLING IS CONTICE MUST BE SENT TO DAYS.	1001 22501 20501-3400 ill be sand of MAENCED. SUBMITTED.	100 s 300 s 1.150 s	etured. APA2819 L CON. DIST. 3	Surface 500' Top of liner 83 DIV.
15" 8-3/4" 6-1/4"	The The	9-5/8" 7" 4-1/2" (liner) producin APERC UNLES SPUD VITEIN	36.0# 23.0# 10.5# DVAL EXPIRES SS DRILLING IS CONTICE MUST BE SEN 10 DAYS.	1001 22501 20501-3400 ill be sand of MAENCED. SUBMITTED.	100 s 300 s 1.150 s	etured. APA2819 L CON. DIST. 3	Surface 500' Top of liner BY BY BY BY BY BY BY BY BY B
8-3/4" 6-1/4" Signed	The The matter property of the second	9-5/8" 7" 4-1/2" (liner) APTROUNLES SPUD VITHIN	36.0# 23.0# 10.5# DVAL EXPIRES SS DRILLING IS CONTICE MUST BE SEN 10 DAYS.	1001 22501 20501-3400 ill be sand of MAENCED. SUBMITTED. N OR PLUE BACK, GIVE DATA Knowledge and belief.	100 s 300 s 1.150 s	etured. APA 2 8 19 L CON. DIST. 3	Surface 500' Top of liner BY BY BY BY BY BY BY BY BY B
8-3/4" 6-1/4" Thereby certify that the information of the certific that the information of the certific that the information of the certific that the certi	The The matter property of the second	9-5/8" 7" 4-1/2" (liner) APTROUNLES SPUD VITHIN	36.0# 23.0# 10.5# DVAL EXPIRES SS DRILLING IS CONTICE MUST BE SENT TO DAYS. PROPOSAL IS TO DEEPER Plete to the best of my Title	100' 2250' 2050'-3400 ill be sand of ill be sand of MMENCED. SUBMITTED N OR PLUS BACK, SIVE DATA knowledge and belief. Vice-President	100 s 300 s 1.150 s	etured. APA 2 8 19 L CON. DIST. 3	Surface 500' Top of liner Band PROPOSED NEW PRODUCTION 1 27, 1983
8-3/4" 6-1/4" Signed	The The matter property of the second	9-5/8" 7" 4-1/2" (liner) APTROUNLES SPUD VITHIN	36.0# 23.0# 10.5# DVAL EXPIRES SS DRILLING IS CONTICE MUST BE SENT TO DAYS. PROPOSAL IS TO DEEPER Plete to the best of my Title	1001 22501 20501-3400 ill be sand of MAENCED. SUBMITTED. N OR PLUE BACK, GIVE DATA Knowledge and belief.	100 s 300 s 1.150 s	etured. APA 2 8 19 L CON. DIST. 3	Surface 500' Top of liner BY BY BY BY BY BY BY BY BY B

All distances must be from the outer how duries of the Section. Lesse East Puerto Chiquito Mancos Well Ho. . (SURNS FEE) Unit _35 (M-9) Township County 26 DAST PIO ARR M 9 9 9 9 100 Street Color of Weili 660 teet from the WEST Freducing Formation Puerto Chiquito Mancos East 7102 Niobrara 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ewnership thereof (both as to working interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Virgil L. Stoabs OIL CON. DIV. Vice-President Benson-Montin-Gred DIST. 3 Drilling Corp. Company April 27. 9 Date Surveyed October 22, 1980 Registered Professional Engineer The second second 1463

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