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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
Burns Fee

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name East
2. Name of Operator Benson-Montin-Greer Drilling Corp.	8. Farm or Lease Name East
3. Address of Operator 221 Petroleum Center Building, Farmington, New Mexico	9. Well No. 35 (M-9)
4. Location of Well UNIT LETTER M, 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 9 TOWNSHIP 26N RANGE 1E NMPM.	10. Field and Pool, or Wildcat Puerto Chiquito Mancos, East
15. Elevation (Show whether DF, RT, GR, etc.) 7102' GL	12. County Rio Arriba

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Surface casing cementing <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/8/83 TD 124' in 13-1/4" hole. Ran 4 joints 115' of 9-5/8" K-55 32# casing set at 122.50'. Cemented with 53 cubic feet of regular cement with 2% CaCl.

Cementing equipment: Texas pattern guide shoe and one centralizer on bottom joint.

Circulated good cement slurry to surface.  
Plug down at 4:00 PM.

7/9/83 Pressure tested casing to 600 psig -- no drop in pressure in 30 minutes.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Miguel A. Soto TITLE Vice-President DATE July 18, 1983

APPROVED BY Original Signed by T. J. L. GELAZ TITLE SUPERVISOR SIGNIFY # 3 DATE   
CONDITIONS OF APPROVAL, IF ANY: