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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
AUG 1 1983

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |

|   |
|---|
| 5. State Oil & Gas Lease No.<br>Burns Fee |
|---|

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-   | 7. Unit Agreement Name East<br>Puerto Chiquito Mancos          |
| 2. Name of Operator<br>Benson-Montin-Greer Drilling Corp.  | 8. Farm or Lease Name East<br>Puerto Chiquito Mancos           |
| 3. Address of Operator<br>221 Petroleum Center Building, Farmington, NM 87401  | 9. Well No.<br>35 (M-9)  |
| 4. Location of Well<br>UNIT LETTER M, 660 FEET FROM THE south LINE AND 660 FEET FROM<br>THE west LINE, SECTION 9 TOWNSHIP 26N RANGE 1E NMPM. | 10. Field and Pool, or Wildcat Puerto<br>Chiquito Mancos, East |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>7102' GL  | 12. County<br>Rio Arriba                                       |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                                |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                           |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Intermediate casing cementing <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/16/83 Ran 52 joints 2207.24' TO--2220.76' overall 7" 23# K-55  
8-round Range 3 Lonestar casing. Landed at 2206' RKB.  
Cemented with 174 cubic feet of cement slurry, 50/50 POZ  
mix, 4% gel, 6-1/4" Kolite/sack cement, 1/4# celoflake  
per sack of cement followed with 90 cubic feet Class B  
regular cement slurry with no additives.

Equipment used: Texas pattern guideshoe  
Regular float collar  
6 centralizers located on joints  
1,2,4,6,8,10

7/17/83 Cement top by Wilson Service Company temperature survey  
800' below surface.

7/18/83 Pressure tested 7" casing to 1500# with zero pressure  
drop in 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Frank T. Chavez TITLE Vice-President DATE July 27, 1983

APPROVED BY: Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE AUG 24 1983

CONDITIONS OF APPROVAL, IF ANY: