

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL x 1040' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache 102

9. WELL NO.
4A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NW Section 4, T26N, R4W

12. COUNTY OR PARISH Rio Arriba 13. STATE N.M.

14. API NO.
30-039-95013

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7179' GL

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) completion ☐

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RECEIVED

OCT 20 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up completion unit 9-19-83. Pressure tested production casing to 4000 PSI. Perforated the following intervals: 5642'-5662', 5670'-5684', 5700'-5706', 5724'-5732', 2 jspf, .313" in diameter, 96 total holes; 6098'-6122', 6134'-6146', 6161'-6170', 6188'-6195', 6218'-6226', 2 jspf, .25" in diameter, 120 holes total. Fraced interval 5642'-5732' with 39,500 gallons of 20# gelled water with 2% KCl containing 1 gallon surfactant per 1000 gallons and 69,000# of 20-40 sand. Fraced interval 6098'-6226' with 50,000 gallons of 20# gelled water with 2% KCl containing 1 gallon surfactant per 1000 gallons and 90,000# of 20-40 sand. Landed 2.375" tubing at 6226'. Total depth of the well is 6331' and plugback depth is 6260'. Released the rig 9-25-83.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.D. Lawson TITLE Dist. Adm. Supervisor DATE 10-18-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 27 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY sm