

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
Other instructions on
reverse sideForm approved.
Budget Bureau No. 42-R1425.

JUN 17 1983

30-039-23234
LEASE DESIGNATION AND SERIAL NO.

NM 03553

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐DIST. 3
PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1850 From North and 1800 From West

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

40 Miles Southeast of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

790'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

150'

16. NO. OF ACRES

1920

19. PROPOSED DEPTH

7500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N 320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6675 GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

July 10, 1983

23. GENERAL REQUIREMENTS
PROPOSED CEMENTING PROGRAMThis action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 3/4"	9 5/8"	32.30	400'	354 CuFt.
7 7/8"	5 1/2"	15.5 & 17#	7425'	2050 CuFt.

Surface formation San Jose. No abnormal pressure or temperture anticipated

It is proposed to drill new hole, surface to 7425' using 9.0 Gel based mud.
Float will be run in drill pipe at bit. ES Induction Log will be run in open
hole if possible.

A Schaeffer 10" Model LWP 6000# test BOP will be in use at all times while
drilling below surface casing. BOP will be tested at least one time during
each 24 hour period and results recored on daily report.

New 9 5/8" 32.30# H-40 (new) surface casing will be set at approx. 400' and cemented
with sufficient cement to circulate to surface.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Charles Vergun

TITLE Superintendent

DATE 5-16-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUN 15 1983
James F. Smith
JAMES F. SMITH
DISTRICT ENGINEER

NMCCB

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

New 5 1/2" 15.5 & 17# K-55 Smls casing (new) will be cemented top to bottom with sufficient cement to circulate. Casing will be cemented in 3 stages with tools set below Point Lookout Sands and below Pictured Cliffs Sands.

Centralizers will be run on casing thru Mesa Verde and Dakota Zones.

Well will be completed in Mesa Verde and Dakota Zones.

All zones will be perforated and fractured to stimulate production.

Packer will be set between Mesa Verde and Dakota Zone.

New 2 1/16" IJ Tubing will be run thru packer to Dakota Zone.

New 2 1/16" IJ Tubing will be run to Mesa Verde Zone for Mesa Verde production.

Gas produced from this well contracted to Gas Company of New Mexico.

Estimated Formation Tops:

Alamo	2280'
Pictured Cliffs	2930'
Chacra	3842'
Cliff House	4550'
Point Lookout	5300'
Gallup	6550'
Greenhorn	7100'
Dakota	7180'

All distances must be from the outer boundaries of the Section.

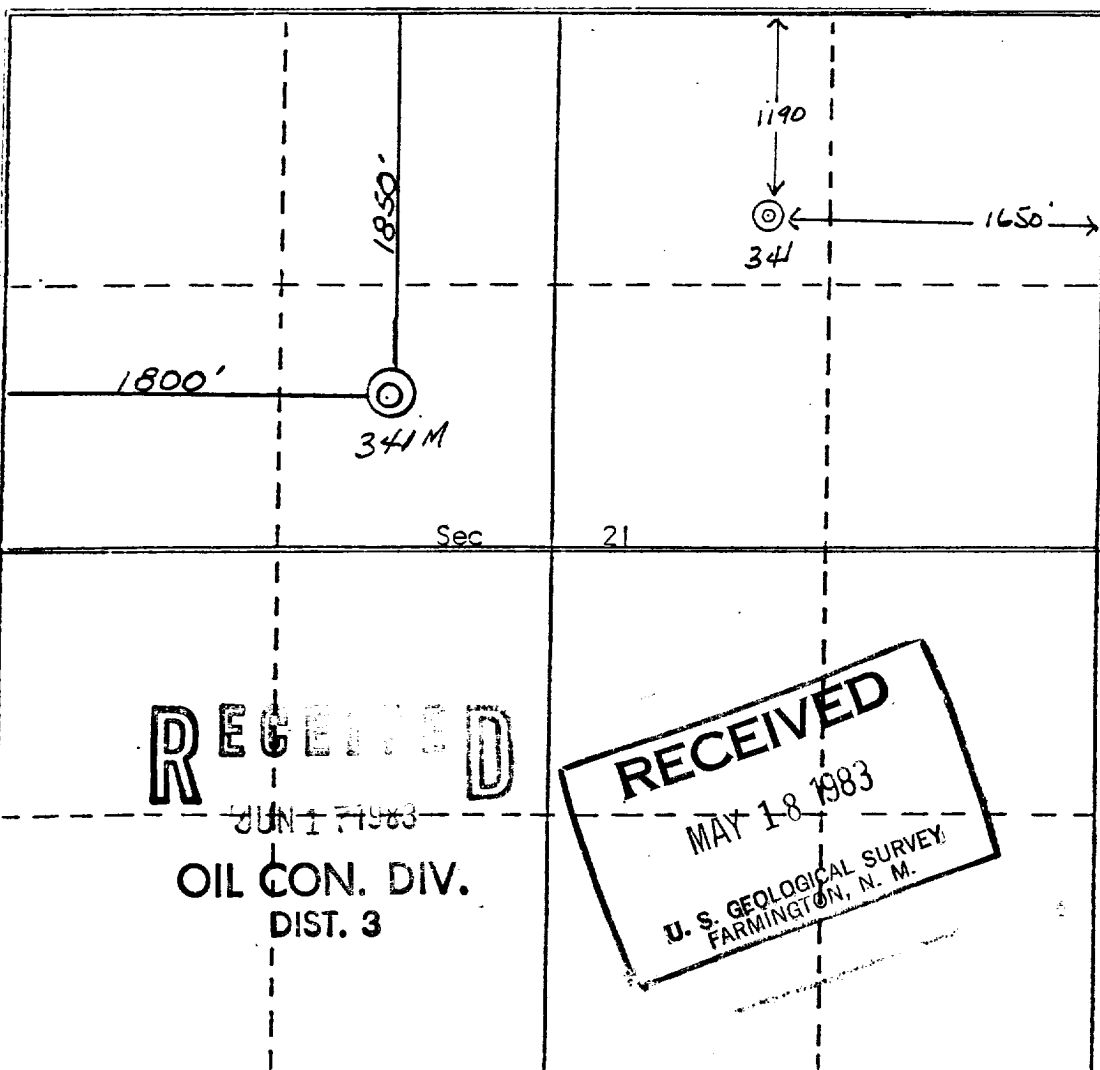
Operator CAULKINS OIL COMPANY			Lease Breach "D"		Well No. 341-M
Unit Letter F	Section 21	Township 26N	Range 6W	County Rio Arriba	
Actual Footage Location of Well:					
1850 feet from the North line and		1800 feet from the West line			
Ground Level Elev. 5675	Producing Formation Mesa Verde Dakota	Pool Blanco Mesa Verde-Basin Dakota	Dedicated Acreage: N 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Charles E. Verquer
Name

Charles E. Verquer

Position
Superintendent

Company
Caulkins Oil Company

Date
5-16-83

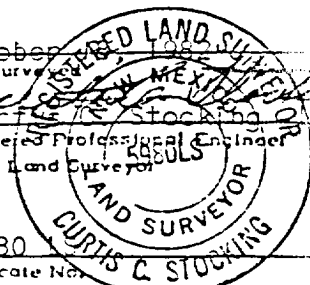
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

October 1983
Date Surveyed
Curtis C. Stucking
Curtis C. Stucking
Registered Professional Engineer
and/or Land Surveyor
5980
Certificate No.

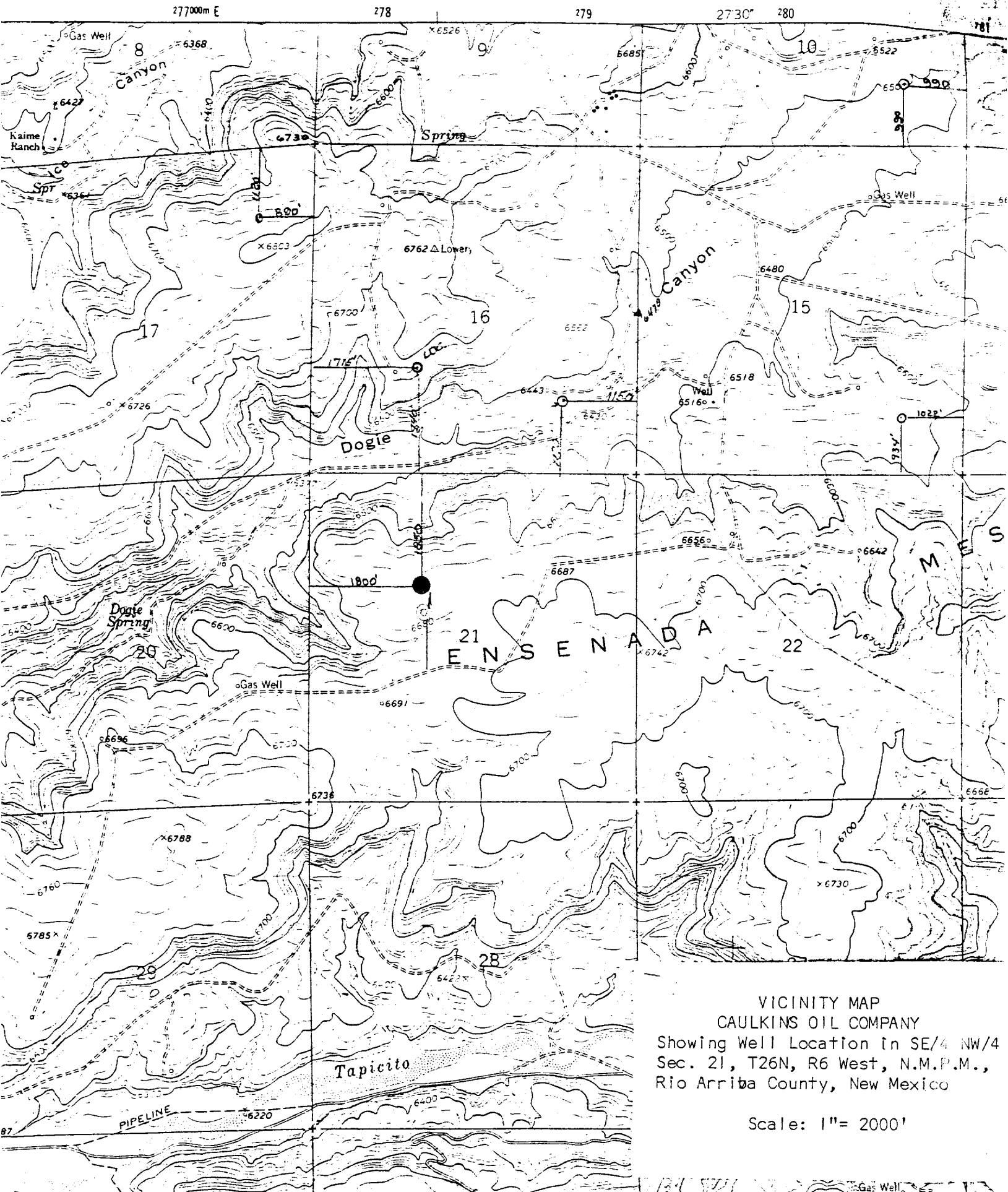
RECEIVED

JUN 17 1983
OIL CON. DIV.
DIST. 3

RECEIVED
MAY 18 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



VICINITY MAP
CAULKINS OIL COMPANY
Showing Well Location in SE/4 NW/4
Sec. 21, T26N, R6 West, N.M.P.M.,
Rio Arriba County, New Mexico

Scale: 1" = 2000'