

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico

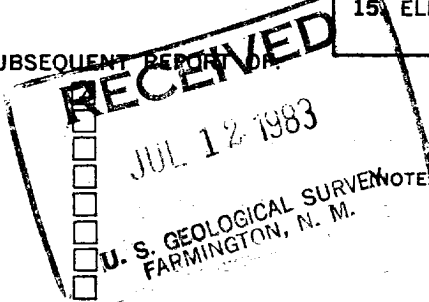
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' From North & 1800' From West
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT



5. LEASE

NM 03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "D"

9. WELL NO.

341-M

10. FIELD OR WILDCAT NAME

Basin Dakota - Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21 26 North 6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6675 GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD 7440' 7-8-83.

Ran ES Gamma Ray Log.

Ran 5 1/2" Casing as follows:

7440' to 5445'	(1995')	New 5 1/2"	17#	ST&C	K-55 Smls Casing
5445' to 3370'	(2075')	New 5 1/2"	15.5#	ST&C	K-55 Smls Casing
3370' to 1000'	(2370')	New 5 1/2"	17#	ST&C	K-55 Smls Casing
1000' to surface	(1000')	New 5 1/2"	17#	LT&C	K-55 Smls Casing.

Stage Tools run in Casing string at 5445' and 3370'. (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Carpenter TITLE Superintendent

DATE 7-12-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUL 26 1983

NMOCQ

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Cement Baskets run in Casing string at 5571' and 3498'.

24 Centralizers run on Casing string at following Points:
7403', 7366', 7329', 7293', 7258', 7221', 7186', 7151', 7115', 7077',
7043', 7005', 6968', 6927', 5528', 5402', 5361', 5318', 5278', 5237',
5195', 5156', 3457' and 3327'.

Cemented 5 1/2" Casing in three stages.

First Stage thru shoe at 7440' with 250 sacks (412.50 Cu.Ft.)
50-50 Poz, 6% Gel, 12 1/4# Gilsonite per sack followed by
100 sacks (118 Cu.Ft.) Neat Cement.
Plug down 6:15 PM 7-9-83

Second Stage cemented thru Stage Tool set at 5445' with
250 sacks (412.50 Cu.Ft.) 50-50 Poz, 6% Gel, 12 1/4# Gilsonite
per sack followed by 100 sacks (118 Cu.Ft.) Neat Cement.
Plug down 7:30 PM 7-9-83

Third Stage cemented thru Stage Tool set at 3370' with
500 sacks (825 Cu.Ft.) 50-50 Poz, 6% Gel, 12 1/4# Gilsonite
per sack followed by 100 sacks (118 Cu.Ft.) Neat Cement.
Plug down 9:30 PM 7-9-83.

Cement circulated on all three stages.

Approx 5 bbls. slurry on first stage.
Approx 2 bbls. slurry on second stage.
Approx 20 bbls. slurry on third stage.