

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1804-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
REAMES COM #3

9. API NO.
30-039-23257

10. FIELD AND POOL, OR WILDCAT
BLANCO MESA VERDE Basin FRT. Coal

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
SEC. 19, T 26N R 06W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2120' FSL & 2060' FWL. UNIT LTR 'K'

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. Date Spudded 5/14-84 16. Date T.D. Reached 5-21-84 17. DATE COMP (Ready to prod) 10-15-96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 6188' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5001' 21. PLUG, BACK T.D., MD & TVD 4953' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 2191 - 2346' FRUITLAND COAL 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)						Amount Pulled
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
9 5/8	36#	306'	12 1/4"	210		NONE
7"	23#	4998'	8 3/4"	657 SX		NONE

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	2278'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED		
SEE ATTACHED			

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump)		Shutin
10-21-96	FLOWING		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL -- BBL. TEST PERIOD
10-22-96	24 HRS	OPEN	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS -- MCF. WATER -- BBL. OIL GRAVITY-API (CORR.)
450	515		120 2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) FLARED TEST WITNESSED BY John Anderson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Rich R. Zureddy* TITLE Sr Regulatory Specialist

DATE 11-8-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

ACCEPTED FOR RECORD

NOV 14 1996

FARMINGTON DISTRICT OFFICE

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 079295
WELL NAME & NO: REAMES COM #3
LOCATION: 2120' FSL & 2060' FWL, SEC 19, T 26N R 06W, UNIT LTR 'K'
COUNTY & STATE: RIO ARRIBA, NM

PERFORATION INTERVAL

PERF FRUITLAND COAL W/ 2 JSPF @ 2194-2200, 2255-2268, 2271-2287, 2324-2346, TOTAL OF 106 HOLES.

DEPTH INTERVAL

AMT & KIND OF MATERIAL USED

2194 - 2346

Acid W/ 13 bl 1% kcl, 5 bbl 15% hcl & 43 bbl 15% hcl W/ 135 BS. Frac W/ 132 bbl gel pad, 70Q foam, 49 bbl 1#/gal 20/40 AZ, 70Q, 55 bbl 2#/gal 20/40 AZ, 70Q, 103 bbl 3#/gal 20/40 AZ, 70Q, 253 bbl 4#/gal 20/40 AZ, 65Q, 175 bbl 5#/g 20/40 AZ, 60Q, 8 bbl flush 60Q. Total of 195,000# 20/40 AZ sand, 751,000SCF N2 & 567 bbl 30# gel.

'2500'

SET 7" BAKER RBP W/ 3 SX CAND ON TOP.