Form 9-331 C			SUB MI	T IN TRI	PLICATE	Form approve	d.	
(May 193)	118117	ED STATES	m E'C	g.f.	hn Fon	Budget Bureau	No. 42-R1425.	
	DEPARTMENT			. A. A. S.	y (S	JE 30 039 LEASE DESIGNATION	-23274	
			3118	~ < 101	。 。		AND SERIAL NO.	
		GICAL SURVEY		2619		Contract #118	AL MARKET MAKE	
APPLICATION	N FOR PERMIT T	O DRILL, DEEI	PEN, OR PL	<u>JUG, B</u>	ACK!	Jicarilla	OR TRIBE NAME	
1a. TYPE OF WORK	🖸		,	· 1.1,		7. UNIT AGREEMENT N.	A M E	
		DEEPEN	PLO	G BAC	K 🗀			
b. TYPE OF WELL	AB		SINGLE X	MULTIPL ZONE	E []	8. FARM OR LEASE NAM	1E	
WELL X W	ELL OTHER		ZONE CAD	2018.6		Jicarilla 118	"B"	
Robert L.	Ravless			and the second	ķ	9. WELL NO.		
3. ADDRESS OF OPERATOR	. Dayress					- #1		
P.O. Box	1541, Farmingto	n, NM 87401				10. FIELD AND POOL, O	R WILDCAT	
4. LOCATION OF WELL (R	eport location clearly and	in accordance with a y	State requiremen	₩33	1	Sleeper Pictur		
	90' FNL & 470' F	EL	-1 ρ_{ilB}	P	è	11. SEC., T., R., M., OR I AND SURVEY OR AR	ELK.	
At proposed prod. zon	ne	***	Ţ.,	وي الم		H		
14	Same AND DIRECTION FROM NEAR	FOR TOWN OF DOST OFF	W OPPLOAD			Sec. 26, T26N,	R3W	
14. DISTANCE IN MILES .	AND DIRECTION FROM NEAR	EST TOWN OR POSICOFF	. Q. L. Wille					
15. DISTANCE FROM PROPO	DSED*	16.	NO. OF ACRES IN I	LEASE	17. No.	Rio Arriba of Acres Assigned	New Mexico	
LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest dr)	T LINE, FT.	. .	то		TOT	THIS WELL 40		
18. DISTANCE FROM PROF	POSED LOCATION* RILLING, COMPLETED,	19.			20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.			4150'			Rotary		
21. ELEVATIONS (Show wh	913	THING SMARKED TO				22. APPROX. DATE WO	RK WILL START*	
7425' GL			TOTAL TRUMP CONCRETED			ASAP		
23.	(P)	ROPOSED CASING A	ND CEMENTING	PROGRA		This action is subject to		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	РТН		appeal pursuant to 30 (
9-7/8"	7"	23#/ft.	120			icks, circulated		
6-1/4"	41211	10.5#/ft.	4150'		100 s	sacks, to cover	Ojo Alamo form.	
	9-7/8" hole to	1001 1001	201 of 711	22#/#	⊢ T_5	is used seeing	with 35	
Will drill	B cement, circu	izo and set i	ace Will	2511/11 drill	6½" 1	nole to 4150' a	nd if pro-	
sacks class	11 run 4150' of	11ated to Sdff 4½" 10 5#/ft	I-55 net	, casi	ng and	cement with 10	00 sacks	
50-50 pozmi	x with 2% gel a	nd 10% salt. c	circulated t	to abor	ve Oic	Alamo. Circu	lating	
medium will	be clear water	natural mud	and water	loss c	ontrol	l additives. No	o abnormal	
pressures o	r temperatures a	are anticipate	ed. Will ru	ın Indi	uction	and Density 1	ogs. Blowout	
preventer s	chematic is atta	ached. The ga	as from this	s forma	ation	is not dedicate	ed to a gas	
contract.								
	ESTIMATED		e Formation			2		
			3. Ojo Alamo					
			r. Fruitland					
		т.	Pic. Cliffs	5 - 3/	/ L '			

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

T.D. - 4150'

24.	
SIGNED JOHN A COLOR TITLE Operation	tor Asia August 12, 1983
(This space for Federal or State office use)	AS AMENDED
PERMIT NO APPROVAL DAT	AUG 2 4 1983
APPROVED BY	AREA MANAGER
	FARMINGTON RESOURCE AREA

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107 kevised 10-1-78

STATE OF NEW MEXICO ENERGY AID MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section.

					T						
Operator DATE PO()			Lease	Well No.							
R. L. BAYLESS			· · · · · · · · · · · · · · · · · · ·	I'BII County							
Unit Letter	Section	Township	Range	•							
Н	26	26N	3W	Rio Arrib	<u>a</u>						
Actual Footage Location of Well: 1990 feet from the North line and 1470 feet from the East line											
1990 Ground Level Elev:	feet from the Producing For		Pool lee	t from the Last	line Dedicated Acreage:						
7425		ed Cliffs	Sleeper Pic.	Cliffs	40 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working											
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners being dated by communitization, unitization, force-pooling. etc?											
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. Use reversible of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communit Dist., Junitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	Se			Name Robe Position Owne Compani Robe Date	r						
	! ! ! ! !	26	 	shown notes under is tru knowl Date Su Augu Registe	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my edge and belief.						
	1] .] !!=] (\(\O\)!	1		B. Kerr Jr.						

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

