

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RECUR OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FSL X 910' FEL
At top prod. interval reported below Same
At total depth Same

RECEIVED
JUL 30 1984
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla "A" 118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache "A" 118

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE/SE Sec. 35, T26N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 10-30-83

16. DATE T.D. REACHED 11-17-83

17. DATE COMPL. (Ready to prod.) 1-16-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7441' KB

19. ELEV. CASINGHEAD 7428' GR

20. TOTAL DEPTH, MD & TVD 8516'

21. PLUG, BACK T.D., MD & TVD 8490'

22. IF MULTIPLE COMPL., HOW MANY* 3

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8286' - ~~8472'~~ ^{8378'}

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SP-GR; CDL-CNL-GR-CALIPER; LSS-MPL-GR

27. WAS WELL CORED
yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, H-40	290'	12-1/4"	408 cu. ft. Class B w/2% CaCl ₂	Stage 1: poz & tailed in
7"	26#, K-55	8500'	8-3/4"	770 cu. ft. Class B 50:50 w/148 cu. ft. Class B Neat	Stage 2: 2069 cu. ft. Class B 65:35 poz & tailed in w/

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD (ON BACK)

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8389'	

31. PERFORATION RECORD (Interval, size and number)

8316'-8286', 8354'-8328', 8398'-8370', 2jspf, .41"; ~~8472'-8446'~~, 2jspf, .42", total of 220 holes *2 squeezed 6-14-84*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8286'-8398'	67,280 gal 20# gelled water w/2% KCL, 1 gal surf/1000 gals fluid & 99,000# 20-40-sand (8446'-8472')
	42,000 gals 20# gelled water w/

33.* PRODUCTION (CON'T ON BACK)

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-11-84	Pumping 2" x 1-1/2" x 20' RWBC-IS	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-8-84	24	.75		10.0	95	24	9500

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
108 psig	108 psig		10.0	95	24	45

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY
J. Hatch

35. LIST OF ATTACHMENTS

36. I hereby certify that the information and attached information is complete and correct as determined from all available records

SIGNED B. D. Shaw TITLE Administrative Supervisor DATE July 24, 1984

ACCEPTED FOR RECORD
JUL 27 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

32. 2. KCL, 1 gal surf/1000 gals fluid & 48,000# 20-40 sand. Squeezed 8446'-8472' w/ 71 cu. ft. Class B & .6% FLA.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	BOTTOM	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH			NAME	MEAS. DEPTH
Ojo Alamo	3535'			3750'		
Fruitland	3750'			3950'		
Pictured Cliffs	3950'			4038'		
Cliffhouse	5650'			5760'		
Menefee	5760'			6096'		
Point Lookout	6096'			6220'		
Gallup	7300'			8110'		
Dakota	8210'			8472'		

38. GEOLOGIC MARKERS