

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FSL X 910' FEL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.: Jicarilla "A" 118

6. IF INDIAN ALLOTTEE OR TRIBE NAME: Jicarilla Apache

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Jicarilla Apache "A" 118

9. WELL NO.: 8

10. FIELD AND POOL, OR WILDCAT: Undesignated Gallup *Dakota Ext*

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: SE/SE Sec. 35, T26N, R3W

RECEIVED
JUL 30 1984
OIL CON. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED: [Blank] [Blank]

15. DATE SPUNDED: 10-30-83

16. DATE T.D. REACHED: 11-17-83

17. DATE COMPL. (Ready to prod.): 1-16-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.):* 7441' KB

19. ELEV. CASINGHEAD: 7428' GR

20. TOTAL DEPTH, MD & TVD: 8516'

21. PLUG BACK T.D., MD & TVD: 8490'

22. IF MULTIPLE COMPL., HOW MANY*:

23. INTERVALS DRILLED BY: [Blank]

ROTARY TOOLS: O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 8106'-7796'

25. WAS DIRECTIONAL SURVEY MADE: yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-SP-GR; CDL-CNL-GR-CALIPER; LSS-MPL-GR

27. WAS WELL CORED: yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, H-40	290'	12-1/4"	408 cu. ft. Class B w/2% CaCl ₂ Stage 1:	
7"	26#, K-55	8500'	8-3/4"	770 cu. ft. Class B 50:50 w/148 cu. ft. Class B Neat Stage 2:	poz & tailed in
				2069 cu. ft. (CON'T ON BACK)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8389'	

31. PERFORATION RECORD (Interval, size and number):
7796'-7976', 7982'-8106', ljspf, .51"
7298'-7424', 7432'-7636', ljspf, .5",
total of 634

cont.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7796'-8106'	85,000 gal 40# gelled water w/ 2% KCL, 1 gal surf/1000 gal. fluid & 35,000# 20-40 sand (7298'-7636') 118,000 gal 20# gelled

33.* PRODUCTION (CON'T ON BACK)

DATE FIRST PRODUCTION: 2-27-84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping 2" x 1-1/2" x 20' RWBC-TS

WELL STATUS (Producing or shut-in): SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-19-84	24	.75	→	53	61	4	1151

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
90 psig	90 psig	→	53	61	4	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold

TEST WITNESSED BY: J. Hatch

35. LIST OF ATTACHMENTS: [Blank]

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

* Please disregard completion report dated 7-16-84.

SIGNED: Original signed By B. D. Shaw TITLE: Administrative Supervisor DATE: July 24, 1984

ACCEPTED FOR RECORD
JUL 27 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

32. water containing 2% KCL & 130,000# 20-40 sand.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3535'	3750'				
Fruitland	3750'	3950'				
Pictured Cliffs	3950'	4038'				
Cliffhouse	5650'	5760'				
Menefee	5760'	6096'				
Point Lookout	6096'	6220'				
Callup	7300'	8110'				
Dakota	8210'	8472'				

38. GEOLOGIC MARKERS