

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR 87401  
501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL x 910' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud and set casing

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

Jicarilla "A" 118

6. IF INDIAN ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache "A" 118

9. WELL NO.

8

10. FIELD OR WYLOCAT NAME  
Cavarian Wells Cliffs - Under  
Gallup ~~Indian~~ Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/SE, Section 35, T26N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23303

15. ELEVATIONS (SHOW OF, KDB, AND WD)  
7428' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Moved in, rigged up, and spudded a 12-1/4" hole on 10-30-83. Drilled to 296' then landed 9.625", 36#, H-40 casing at 290'. Cemented with 408 cu.ft. Class B cement with 2% CaCl2. Circulated cement to surface. Pressure tested the surface casing to 800 psi. Reduced the hole size to 8-3/4" and reached a TD of 8516' on 11-17-83. Landed 7", 26#, K-55, casing at 8500'. Cemented with (1) 770 cu.ft. Class B 50:50 POZ cement and tailed in with 148 cu.ft. Class B Neat cement. (2) 2069 cu.ft. Class B 65:35 POZ cement and tailed in with 148 cu.ft. Class B Neat cement. Circulated cement to surface. The DV tool was set at 6289' and the drill rig was released on 11-20-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supervisor DATE 12-20-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

DEC 23 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

AMOC

BY: SM