

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

1- PLATEAU
0 + 4 NMOC, Aztec
1 - J.C. Burnside Denver
1 - Liles/Higgins - Denver
1 - C.D. Maggard - Tulsa
1 - Open

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

3030 IN
4-2-85

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PERMITS OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
☒ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Condensate ☐ Dry Gas ☐ Casinghead Gas

RECEIVED
DEC 11 1984

OIL CON. DIV.
DIST. 3

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache "A" 118	Well No. 8	Pool Name, including Formation Oito Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla Apache "A" 118
Location Unit Letter <u>P</u> : <u>790</u> Feet From The <u>South</u> Line and <u>910</u> Feet From The <u>East</u> Line of Section <u>35</u> Township <u>26N</u> Range <u>3W</u> . NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1702 Farmington NM 87499</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>El Paso Natural Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 990, Farmington, NM 87499</u>
If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>35</u> Twp. <u>26N</u> Rge. <u>3W</u>	Is gas actually connected? <u>NO</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By
M. Shaw

(Signature)

Administrative Supervisor

(Title)

August 28, 1984

(Date)

2-26-85 OIL CONSERVATION DIVISION
APPROVED FEB 20 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" 36#	290'	408 cu. ft.
8-3/4"	7"	8500'	3135 cu. ft.
	2-3/8"	8389'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed say allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-27-84	Date of Test 6-8-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure 90 psig	Casing Pressure 90 psig	Choke Size .75"
Prod. During Test	Oil - Bbls. 63	Water - Bbls. 28	Gas - MCF 156

S WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

* 7796'-7976', 7982'-8106', 7298'-7424', 7432'-7636', 8316'-8286', 8354'-8328',
 8398'-8370', ~~8472'-8446'~~