

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla A 118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache
UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

2325 East 30th St. Farmington, Nm 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

790' FSL x 910' FEL

3. FARM OR LEASE NAME

Jicarilla Apache A118

8. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

NE Ojito Wells - Dakota

11. SECTION, T., R., OR ALG. AND SURVEY OR AREA

Sec 35 T26N R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO. API NO.

30 039 23303

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7441' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) *Corrected PxA Sundry*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please find attached PxA procedure and a chronological well summary of the procedure. This sundry corrects the PxA sundry submitted 6-13-89

Approved as to liability by the Bureau of Land Management
Liability insurance policy number
SURFACE MINING ACT OF 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE

Adm Supervisor

DATE

6-28-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 01 1989

Ken Townsend

FOR

AREA MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RECEIVED

JUL 10 1989

OIL CON. DIV.
DIST. 3

*** 05/10/89 ***

JICARILLA APACHE A118 NO. 8, NE DJITO GLLP DAK, AZTEC 107, AMOCO PRODUCTION,

FLAC 846171-02-3, API 300392330300, AUTH TD 8503,

AMOCO W. I. 1.0000

OPERATIONS: TD 8516 FT, PBTD 8490, FINISH TOH X CD TBG, FM GALLUP, DAKOTA

PERTINENT DATA: RIG MOVED ON 05/09/89, RIG RELEASED 05/12/89

COSTS: DAILY WELL \$1188, CUM WELL \$1188

REMARKS: MCNEAL 50N: BLOW DOWN CSG X TBG, 400 PSI, ND STUFFING BOX X

UNSEAT PUMP X TOH X LAY DOWN RODS X PUMP, RU HBLR X PUMP TBG, BBLS

180 DEGREES H2O DOWN SCG X 40 BBLS, 180 DEGREES H2O DOWN TBG TO

BREAK OUT PARAFFIN, RELEASE TBG, AMCO PR X TP, HXCD 2.375 INCH TBG

RIG CONTRACT DATA: CONTRACTOR BA CODE 600982, AZTEC RIG #0107, SERVICE

COMPL, RECOMPL, REPAIR OPERATIONS: 05/10/89, TYPE-FLUID TREATMENT

FLUID TREATMENT: NO. 1, OTHER,

INJ PRES 930 PSI, INJ RATE 2.00 BPM,

INJ STRING-TUBING, TBG OD 2.375 IN, ID 0.990 IN,

PKR DEPTH 8230 FT, DISP, FLUID 32.0 BBL, WATER,

*** 05/11/89 ***

JICARILLA APACHE A118 NO. 8, NE DJITO GLLP DAK, AZTEC 107, AMOCO PRODUCTION,

FLAC 846171-02-3, API 300392330300, AUTH TD 8503,

AMOCO W. I. 1.0000

OPERATIONS: TD 8516 FT, PBTD 8490, SPOT CMT PLUGS

COSTS: DAILY WELL \$5682, CUM WELL \$6870

REMARKS: MCNEAL 50N: FINISH TOH 2.375 INCH TBG, FOUND 2 INCH SPLIT IN

JT 213, RU BASIN WL X TIH X GAUGE RING X JUNK BASKET TO 8450,

TOH X WL X TIH X WL SET FLOPATROL 7 INCH CMT, RETAINING X SET

AT 8230 FT, TIH X 2.375 INCH TBG X STINGER X STING INTO RETAINER

X PU X COASE VALVE X PRESS TST TBG TO 2230 FT, MONITOR BACKSIDE

X SAN NO FLOW, STING INTO CMT RETAINER X PUMP 50 SXS CLASS G CMT

AT 2 BPM X 960 PSI, DISPLACE TBG X 32 BBLS OF MUD, STING OUT

X PMP 37 BBLS 7.2 PPG MUD X TOH TBG, MUD PLUG FROM 8230 FT

-7250 FT, TIH WL, FLOPATROL 7 INCH CMT, RETAINER X SET AT 6950

FT TIH X STINGER X TBG X PUMP 70 SXS, CLASS G CMT AT 1.8 BPM X

750 PSI, STING OUT OF RETAINER X TOH X 2 STDS, SDFN

*** 05/12/89 ***

JICARILLA APACHE A118 NO. 8, NE DJITO GLLP DAK, AZTEC 107, AMOCO PRODUCTION,

FLAC 846171-02-3, API 300392330300, AUTH TD 8503,

AMOCO W. I. 1.0000

OPERATIONS: TD 8516 FT, PBTD 8490, PRESS TST CSG X CMT PLUG

COSTS: DAILY WELL \$7240, CUM WELL \$14110

REMARKS: MCNEAL 50N: UNABLE TO MOVE TBG UP OR DOWN X TBG WOULD NOT ROTATE

PMP DN TBG X PRESS UP TO 2000 PSI X DID NOT CIRCULATE, PU 30000

OVER STRING WEIGHT X TBG DID NOT COME FREE, PRESS TST ANNULUS TO

1500 PSI X BLED OFF 500 PSI IN 5 MIN, PRESSURED UP TO 2000 PSI X

BLED OFF 1200 PSI IN 5 MIN, CSG LEAK ABOVE CMT RETAINING AT 6950

FT, CALL FOR FREE POINT TRUCK, RU HOMCO WL X TIH, RUN FREE

POINT X FOUND FREE POINT AT 6346 FT X TIH 1.8125 IN JET CUTTER

X CUT TBG AT 6346 FT, JET CUTTER HUNG UP X JARRED TOOL FREE X

TOH, PU TBG TO 6282 FT X PUMP 65 SX CLASS G CMT AT 2.0 BPM X 190

PSI, TOH X LD 12 JTS X SET TBG AT 5919 FT X PMP 65 SXS CLASS G

CMT AT 1.3 BPM X 160 PSI TOH X 30 JTS TBG X SET TBG AT 4943 FT

X PMP 25 BFW DOWN CSG X REVERSED OUT 0 CMT, TOP CMT PLUT AT

5556 FT, SDFN

*** 05/13/89 ***

JICARILLA APACHE A118 NO. 8, NE DJITO GLLP DAK, , AMOCO PRODUCTION,

FLAC 846171-02-3, API 300392330300, AUTH TD 8503,

AMOCO W. I. 1.0000

OPERATIONS: TD 8516 FT, PBTD 8490, RRL

COSTS: DAILY WELL \$14120, CUM WELL \$28230

REMARKS: MCNEAL 50N: TIH X TAGGED CMT, TOP X 5556 FT, RU DOWELL SCHLUM-

BERGER X PRESS TST CMT PLUG X CSG FROM 5556 FT TO SURFACE TO

1200 PSI X HELD 15 MIN, RU X PMP 5.2 PPG MUD, PLUG FROM 5556 FT

- 4050 "1506FT" TOH X LD 47 JTS TBG X PMP 115 SXS CLASS G CMT,

FROM 4050 FT - 3450 FT "600FT" AT 2.5 BPM X 350 PSI, TOH X LD 19

JTS TBG X PMP MUD PLUG FROM 3450 FT - 1900 FT "1550FT" TOH X LD

49 JTS TBG X PMP 25 SXS CLASS G FROM 1900 FT - 1800 FT "100FT"

AT 1.75 BPM X 320 PSI, TOH X LAY DOWN 48 JTS TBG X PMP MUD PLUG

FROM 1800 FT - 290 FT "1510FT", PMP 75 SXS CLASS G CMT FROM 290

FT TO SURFACE X CIRC GOOD CMT TO PIT, RD DOWELL SCHLUMBERGER

X ND BOPI, RD X RRL AT 1700 HRS 051289, DIG OUT AROUND BRADEN

HEAD X CUT OFF SURFACE X LONG STRING CSG X WELL HEAD, WELD ON

DRY, HOLE MARKER, DIG OUT ANCHORS X CLEAN LOCATION

*** 05/14/89 ***

JICARILLA APACHE A118 NO. 8, NE DJITO GLLP DAK, , AMOCO PRODUCTION,

FLAC 846171-02-3, API 300392330300, AUTH TD 8503,

AMOCO W. I. 1.0000

OPERATIONS: TD 8516 FT, PBTD 8490, FINAL REPORT

COSTS: CUM WELL \$28230

REMARKS: RPA DATE 051289

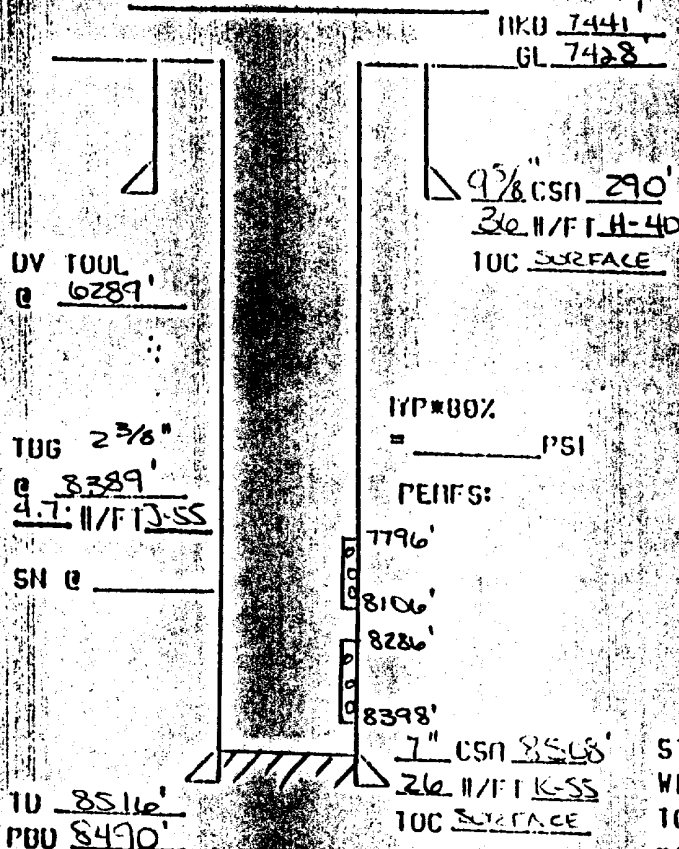
FOR 70N-10N RESULTS STATUS: OIL WELL, ABANDONED-NONPRODUCTIVE

DATE: 4/3/89

LENS / WELL JUANITA APACHE A118 #8 FIELD NE 10370
LOCATION 790 PM 910' TEL SEC 35 T36N R3W FORTIFICATION GALLUP/DAKOTA
COUNTY / STATE RIO ARIZONA NEW MEXICO
MINO WORKING INTEREST 1.000 NET INTEREST 0.875
PURPOSE / DESCRIPTION PLUG AND ABANDONMENT

GROSS PRODUCTION	BEFORE	ANTICIPATED	UNIT PRICE
OIL (BOPD)			\$/BBL
WATER (BOPD)			
GRS (ICFD)			\$/ICF
OTHER (/UNIT)			\$/UNIT

WELLDONE SKETCH



ESTIMATED COST

INTANGIBLES	
RIG COST	
EQUIPMENT RENTAL	
CIRCULATION MEDIA	
CEMENT AND SERVICE	
PACKERS AND EQUIPMENT	
PERFORMANCE, LOG, WIRELINE	
STIMULATION	
LABOR	
TRUCKING	
FISHING	
OTHER INTANGIBLES	
TOTAL INTANGIBLES	
INTANGIBLES	
CSG, TOG, HEAD, ETC.	
TOTAL GROSS COST	
MINO	
WORKING INTEREST COST	

PROCEDURE

- * FOLLOW ATTACHED BUM REGS!
- * CONTACT BUM PRIOR TO PLUGGING!

- ① WIRING. TOH = RODS X TBG.
- ② WEL HEAD; W BOPS. TOH X TBG X ANCHOR. T11 X TBG.
- ③ SPOT 36 SX CLASS B X 2% CaCl₂ ACROSS TOP OF DAKOTA (8398' - 8233').
- ④ SPOT 27 SX CLASS B X 2% CaCl₂ ACROSS TOP OF GALLUP (6855' - 6755').
- ⑤ SPOT 27 SX CLASS B X 2% CaCl₂ ACROSS TOP OF MESAVERT (5600' - 5700').
- ⑥ SPOT 27 SX CLASS B X 2% CaCl₂ ACROSS TOP OF PICTURED CLIFFS (3900' - 4000').
- ⑦ SPOT 27 SX CLASS B X 2% CaCl₂ ACROSS TOP OF FRUITLAND (3100' - 3800').
- ⑧ SPOT 27 SX CLASS B X 2% CaCl₂ ACROSS TOP OF OSO ALAMO (3500' - 3600').
- ⑨ SPOT 27 SX CLASS B X 2% CaCl₂ ACROSS TOP OF NACIMIENTO (1832' - 1937').
- ⑩ SPOT 65 SX CLASS B X 2% CaCl₂ FROM 340' TO SURFACE.
- ⑪ ERECT DRY HOLE MARKER AND RECLAIM AS REQUIRED.

DISTRICT MANAGER R. J. [Signature] 3/31 DIST. FOREMAN
DISTRICT ENGINEER [Signature] 3/31 ENGINEER

RECEIVED
JUL 10 1989
OIL CO. DIV.
DIST. 3