

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:	OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:	NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESEV. ☐	Other ☐
2. NAME OF OPERATOR Curtis J. Little						
3. ADDRESS OF OPERATOR P.O. Box 1258 Farmington, NM 87499						
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1630' FNL & 1460' FWL At top prod. interval reported below At total depth Same						
14. PERMIT NO. API # - BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA						
5. LEASE DESIGNATION AND SERIAL NO. SF-080136						
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
7. UNIT AGREEMENT NAME						
8. FARM OR LEASE NAME Salazar						
WELL NO. 4-E						
10. FIELD AND POOL, OR WILDCAT Basin Dakota						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34-T25N-R6W						
12. COUNTY OR PARISH Rio Arriba						
13. STATE NM						

15. DATE SPUDDED 1-16-84	16. DATE T.D. REACHED 1/27/84	17. DATE COMPL. (Ready to prod.) 2/21/84	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6378' GR	19. ELEV. CASINGHEAD 6378'
20. TOTAL DEPTH, MD & TVD 6759'	21. PLUG, BACK T.D., MD & TVD 6717'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → 0-6753	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6422-6672 KB Dakota				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-CNL-Density				27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28	222 KB	12-1/4"	145 sx. (171 cuft. slurry)	none
4-1/2"	11.6	6759	7-7/8"	OV Tool 4574, 600 sx. Poz	(774 cuft.) Bond
				Top 5458 KB. 2nd Stage w/	875 sx. & 75 sx.
				Class B (1891 cuft.) Top cmt.	1300 KB

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6548	

31. PERFORATION RECORD (Interval, size and number) 6632-72 KB, 21 holes, 0.33" dia. 24" apart. 6548-76 KB, 6514-28, 6432-36, 6422-26, 29 holes, 0.33" dia. 24" apart.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6632-72 Acidize 1200 gals HCL, 41500 lbs. sd., 62930 gals. gel, BDP 2450 psi, ATP 3200 psi, AIR 28 BPM, ISIP 2100 psi. 6576-6422 Acidize 1700 gal. HCL, 60000 lbs. sd., 93780 gals. gel, BDP 1900 psi
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33.* PRODUCTION ATP 3400 psi, AIR 31 BPM, ISIP 2550 psi							
DATE FIRST PRODUCTION 2/21/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2/21/84	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. Trace	GAS—MCF. 623	WATER—BBL. Trace (Frac)	GAS-OIL RATIO
FLOW. TUBING PRESS. 391	CASING PRESSURE 787	CALCULATED 24-HOUR RATE →	OIL—BBL. Trace	GAS—MCF. 4984	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY Joe Elledge
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35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records	
SIGNED Curtis J. Little	TITLE Operator
DATE 2/24/84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1450	1522	Probably Water

NAME	MEAS. DEPTH		TRUE VERT. DEPTH
	TOP	BOTTOM	
Ojo Alamo	1450	Same	Same
Kirtland	1522	Same	Same
Fruitland	2033	Same	Same
Pictured Cliffs	2158	Same	Same
Lewis	2252	Same	Same
Cliff House	3713	Same	Same
Menefee	3761	Same	Same
Point Lookout	4368	Same	Same
Mancos	4508	Same	Same
Gallup	5502	Same	Same
Greenhorn	6310	Same	Same
Graneros Shale	6371	Same	Same
Graneros Sand	6411	Same	Same
Dakota	6512	Same	Same