TERGY NO MILLENALS DEPAREMENT	OIL CONSERVA	TION DIVISIO	N 🛌		
DISTRIBUTION	OIL CONSERVATION DIVISION			APRO2 1984 CON. DIV.	
SANTAFF	SANTA FE, NEW	SANTA FE, NEW MEXICO 87501			
V. S. (6.8.					3 / N
LAND DITICE	REQUEST FOR	REQUEST FOR ALLOWABLE			M/M
TRANSPURTER OIL OAS	• ••	ND		COA. 1984	
PROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	KAL GAS	DICT DIL	
Obetatot				. B A.	
Sims Oil Compar	<u>ıy</u>				
P.O. Box 1097	87499				
Farmington, NM Reason(s) for filing (Check proper box)		Other (Pleas	e explain)		
New Well X	Change in Transporter of:				
Recompletion	OII Dry Ga Casinghead Gas Conden	= 1			
Change in Ownership X	Casingheds Gas Contact	18416			
If change of ownership give name	Curtis J. Little, P.O. B	ox 1258, Farmin	gton, NM	87499	
nd address of previous owner					
SCRIPTION OF WELL AND I	EASF. Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
Salazar	4-E Basin Dakota	l la		Federal or Fee Federal \$F-080136	
Location			.1		
Unit Letter F ; 1630	Feet From The North Lin	• and 1460	Feet From T	he West	
2/	mahin 25 North Range 6	West NMPN	. Rio Ar:	riba	County
Line of Section 34 Tow	mship 25 North Range 0	, NMPK	,		· · · · · · · · · · · · · · · · · · ·
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
None of Authorized Transporter of Oll	or Condensate X	Address (Live address			to be sent/
Plateau, Inc.	Plateau, Inc. P.O. Box 489, Bloomf Time of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which applications)		Bloomfie to which approv	ield, NM 8/413 proved copy of this form is to be sent)	
1	P.O. Box 990, Farmington, NM 87499				
El Paso Natura	Unit Sec. Twp. Rge.	is gas actually connect			• • • • •
give location of tanks.	F 34 25N 6W	no		s soon as poss	ible
If this production is commingled with	h that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Completion	1	X	<u>i</u>	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D. 6717	
1/16/84-	2/21/84 Name of Producing Formation	6759 Top Oll/Gas Pay		Tubing Depth	
6378 GR	Dakota	6422		6548	
	76 6514-28, 6432-36, 642	22–26		Depth Casing Shoe 6759	
	THE DAY CASING AND	CEVENTING PECOI	20		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT
12-1/4"	8-5/8"	222 KF	1	145	
7–7/8"	4-1/2"	6759 KB		1550	
	73/0	10540		ļ	
TOTAL AND DECUEST FO	DE ATTOWARIE (Test must be a	fier recovery of total vol	ume of load oil	and must be equal to or	exceed top allow
'. TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hour Producing Method (Flo	4)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fto	w, pump, gas	.,/	
Length of Test	Tubing Presewe	Casing Pressure		Choke Size	
Langin of 10-1				S- VSE	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.		Gas-MCF	•
GAS WELL					
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMC	F	Gravity of Condensat	•
4984 .	3 hours Tubing Presswe(shut-in)	Casing Pressure (Shut	-in)	Choke Size	
Teeting Method (pitol, back pr.) Back Pressure	1445	1445		3/4"	
. CERTIFICATE OF COMPLIANCE	<u> </u>		ONSERVAT	ION DIVISION	
CERTIFICATE OF COMPENSA			- APR	-0/2) 1984	19
I hereby certify that the rules and re	rgulations of the Oil Conservation	APPROVED 5	runk (1	
Division have been complied with above is true and complete to the	best of my knowledge and belief.	BY		July J	
		TITLESUPERVISOR DISTRICT # 3			
11/1	This form is to be filed in compliance with RULE 1104,				
C Miles O V	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation well.				
Signa	Il same taken on the	tests taken on the well in accordance with note it.			
Age	All sections of this form must be filled out completely for allow able on new and recompleted wells.				
(Tii	27/84	16	C 11 7 11	tit and VI for ch	anges of owner
(bs		Wall name or numb	er, or transport	er, or other such chest be filed for each	ngo bi constitui
		enmpleted wells.			