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OIL CON. DIV
DIST. 3

Form C-104
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Format 08-01-83
Page 1

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

TO WHOM INTERESTED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Ladd Petroleum Corporation

370 17th Street, Suite 1700, Denver, CO 87499

Reasons for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain)
☐ Recombination	☐ Oil	
☐ Change in Ownership	☐ Condensate Gas	

☒ Dry Gas
☒ Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name Lindrith	Well No. 14E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. USA-NM-079161
Location Unit Letter J	1540 Feet From The South	Line and 1850	Feet From The East	
Line of Section 4	Township 26N	Range 7W	N.M.P.M.	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	The Mancos Corporation	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 1320 Farmington, NM 87499
Name of Authorized Transporter of Gas or Dry Gas	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of lease.	Unit J	Sec. 4	Twp. 26N
			Range 7W
		Is gas actually collected?	YES
		When	September 1984

If this production is commingled with that from any other lease or pool, give commingling order number.

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Lindermanis
(Signature)

Senior Production Clerk

8-5-86
(Date)

OIL CONSERVATION DIVISION

APPROVED _____ 11 1986
BY *Frank J. Dwyer*
TITLE _____ SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil well Gas well New well Workover Deepen Plug Back Some Reentry CILL Reentry

Date Spudded	Date Cement Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Particulates			Depth Cement Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Tests must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for 1440 days or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (Flow pump, gas lift, etc.)	Tubing Pressure (STUB-LS)	Casing Pressure (STUB-LS)	Choke Size