(Other instructions on

Budget Bureau No. 42-R1425.

UNITED STATES

3	0-0	03	9	3338	E
5.	LEASE	DESIG	MOITANE	AND BERL	AL NO.
				*	

DEPARTMENT	30-039- 5. LEASE DESIGNATI	- 3335'E			
GEOLO	SF 078875				
APPLICATION FOR PERMIT	TO DRILL, DEEPI	N. OR PLUG P	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK					
DRILL X	DEEPEN [PLUG BA	CK 🗆	7. UNIT AGREEMENT	
OIL GAS WELL OTHER		NGLE MULTIP	LE	- Canyon Lar 8. FARM OR LEASE	go Unit
2. NAME OF OPERATOR		ZONE	 _	Canyon Lar	
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR				9. WELL NO.	<u>မေ</u> မေရိတ မေရိသ
			<u>8</u>	10. FIELD AND POOL	OR WW. DOLE
Box 4289 Farmington, New Me 4. LOCATION OF WELL (Report location clearly and At surface		k Gailup Ext.			
1650'S, 1850'W	11. SEC., T., R., M., (B BLE.			
At proposed prod. zone	ارد مر	Sec. 29, T	-25-N R-6-W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAR	ALST TO BU OF POST OFFICE	NO MANAGEMENT	٠	N.M.P.M.	SH 13 STATE
10 Miles North of Lybrook, N	ew Mexico	RESOURCE ANEX	<u></u>	Rio Arriba	1.
LOCATION TO NEAREST	16. NO	. OF ACRES IN LEASE		F ACRES ASSIGNED	
	650	Unit	• 0		0/60
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1	OPOSED DEPTH	l .	DO COM	25 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	DRILLING OPERATIONS	6435 '	5	Rotary :	WORK WILL START
6773' GL	SORTECT TO COMPLIAN	ICE WITH ATTACHED	i i ji		
23. P	ROFOEED CREENER AND	NEMENTING PROGRA		This action is subject appeal pursuant to	ect to administrative
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		ADDESI DUISUSIII IO	
_12 1/4" 8 5/8"	24.0#	300'	248 c	u. ft. circu	lated to surf
7 7/8" 4 1/2"	10.5 & 11.6#	6435 '	1205	eu. It. to c	over Ojo Alar
1		i		ETES Strain Strain Strain Strain	
Selectively perforate and sa	nd water fractu	re the Gallup f	formati	on in the second	
				s+tand on	d mine
A 3000 psi WP and 6000 psi t rams will be used for blow o	est double gate	preventor equi	rpped: w	Ten Diring an	d pipe
Tams will be used for blow o	ut prevention of		₩		
This gas is dedicated.	E P @ P		o	ମିଧ୍ୟ ପ୍ରାୟ ହେଇଥିଲା । ମଧ୍ୟ ପ୍ରାୟ ପ୍ରାୟ ହେଇଥିଲା ।	- 3 <u>- 6</u> - 3 - 6 - 3 - 6 - 3 - 6
	D) & 6 &		nai Istugen		E 3.
	FEB 2 9	9 1984	2	THE WAY	
	OIL CON	A DIV	5		불흡솔취
	DIST		÷		
	וטוט	. •			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If p	proposal is to deepen or pl	ug back, give data on pr	esent produ	ctive sone and propo	sed new productive
zone. If proposal is to drill or deepen directional preventer program, if any.	ily, give pertinent data or	subsurface locations and	d measured	and true vertical der	oths. Give blowout
24.					
BIGNED M. S. DUSCO	TITLED	rilling Clerk	•	Feb	. 3, 1984
(This space for Federal or State office use)					
PERMIT NO.		APPROVAL DATE		- AS AMENI	icn:
APPROVED BY	TITLE			DATE	40
CONDITIONS OF APPROVAL, IF ANY:	,		1-	FERM	9KJL.
				KK	Z.
h	*See Instructions (On Reverse Side		rom	mary
in -	CCC managinama (F	ARMINGTON RESOUR	ERVICE AREA
			5		

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SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. 343 Canyon Largo Unit(SF 078875) El Paso Natural Gas Company County Range Township Unit Letter Section 6-W Rio Arriba 25-N K Actual Footage Location of Well: 1850 West 1650 South line feet from the feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. 320.00 160 Devils Fork Gallup Ext. 6773 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation ___ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-FEB 2 9 1984 tained herein is true and complete to the OIL CON. DIV. DIST. Drilling Clerk El Paso Natural GAs Company February 3, 1984 Date SEC. 29 I hereby certify that the well location SF 078875 RECEIVED shown on this plat was plotted from field notes of actual surveys made by me or FEB 161984 under my supervision, and that the same BUREAU OF LAND MAINAGEMENT FARMINGTON RESOURCE AREA Is true and correct to the best 1850' knowledge and belief. Date Surveyed 650 January 24, 1984 Registered Professional Engineer

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