Form 3160-5 (November 1983) (Formerly 9-331)

OIL

NAME OF OPERATOR

UNITED STATES SUBMIT IN TRIPLICATE (Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT Jicarilla Contract 155 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

图图16图3

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Jicarilla Apache 7. UNIT AGREEMENT NAME

8.	FARM	OR	LEA	RE	NA	ME

Amoco Production Company

WELL X

3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM

1940' FSL x 725' FWL

Jicarilla Contract 155 9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde BEC., T., E., M., OR BLK. AND SURVEY OR AREA

NW/SW Sec. 30, T26N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6624' GR

87401

Rio Arriba

NM

16.

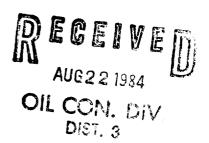
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				BUBBRQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	·	ALTERING CARING	
SHOOT OR ACIDIZE	_	ABANDON*		SHOOTING OR ACIDIZING	<u>.</u> .	ABANDONMENT*	
EPAIR WELL	IR WELL CHANGE PLANS			(Other) Spud & set casing.			
Other)				(Norm: Report resi Completion or Reco	ults of multiple supletion Report	completion on Well t and Log form.)	i

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud a 12-1/2" hole on 7-26-84 at 1645 hrs. Drilled to 330'. Set 8-5/8", 24#, K-55 casing at 330' and cemented with 420 cu. ft. Class B, 2% CaCl₂. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 5423' on 8-5-84. Set 4-1/2", 11.6#, K-55 casing at 5423'. Stage 1: cemented with 462 cu. ft. Class B 50:50 Poz, 6% gel, .8% FLA and tailed in with 118 cu. ft Class B Neat. Stage 2: cemented with 1,182 cu. ft. Class B 65:35 Poz, 6% gel, .8% FLA and tailed in with 118 cu. ft. Class B Neat. Circulated to surface after both stages. The DV tool was set at 4000' and the rig was released on 8-5-84.



TITLE Adm. Supervisor	BATE 8-13-84
TITLE	ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 21 1984

FARMINGTON RESOURCE AREA Smm