

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 155	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1940' FSL x 725' FWL		8. FARM OR LEASE NAME Jicarilla Contract 155	
14. PERMIT NO.		9. WELL NO. 35	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6624' GR		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SW Sec. 30, T26N, R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set casing.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/2" hole on 7-26-84 at 1645 hrs. Drilled to 330'. Set 8-5/8", 24#, K-55 casing at 330' and cemented with 420 cu. ft. Class B, 2% CaCl₂. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 5423' on 8-5-84. Set 4-1/2", 11.6#, K-55 casing at 5423'. Stage 1: cemented with 462 cu. ft. Class B 50:50 Poz, 6% gel, .8% FLA and tailed in with 118 cu. ft Class B Neat. Stage 2: cemented with 1,182 cu. ft. Class B 65:35 Poz, 6% gel, .8% FLA and tailed in with 118 cu. ft. Class B Neat. Circulated to surface after both stages. The DV tool was set at 4000' and the rig was released on 8-5-84.

RECEIVED
AUG 22 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the above is true and correct

SIGNED

TITLE

Adm. Supervisor

DATE

8-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 21 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm