

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1940' FSL X 725' FWL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7/26/84 16. DATE T.D. REACHED 8/5/84 17. DATE COMPL. (Ready to prod.) 9/6/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6637' KB 19. ELEV. CASINGHEAD 6624' GR

20. TOTAL DEPTH, MD & TVD 5423' 21. PLUG, BACK T.D., MD & TVD 5378' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5316'-5138' Mesa Verde 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR; CDL, DSN, GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8-5/8"	24#, K-55	330'	12-1/2"	420 c.f. Class B 2% CaCl ₂		
4-1/2"	11.6#, K-55	5423'	7-7/8"	Stage 1; 462 c.f. Class B 50:50 poz 6% gel, .8% FLA & tailed in w/118 c.f. Class B Near (continued on back)		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5327'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5316'-5308', 5280'-5270', 5262'-5252', 5248'-5240', 5234'-5226', 5192'-5171', 5171'-5160', 5150'-5138', 2 jsp, .59", total of 176 holes.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5316'-5138'	90,000 gal. 20# gelled water containing 2% KCL, 1 gal/1000 surf. & 115,000# 20-40 sand & 10,000# 20-40 resin sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/23/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 9/24/84	HOURS TESTED 3	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD	OIL—BBL. 358	GAS—MCF. 2860	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 232 psig	CASING PRESSURE 565 psig	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY J. Barnett

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED B. D. Shaw TITLE Administrative Supervisor DATE 10/3/84 BY gmm

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCC

28. Stage 2: 1,182 c.f. Class B 65:35 poz, 6% gel, .8% FLA & tailed in w/118 c.f. Class B Neat.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2360	2510	Sand, Shale			
Kirtland	2510	2770	Shale			
Fruitland	2770	2900	Shale			
P.C.	2900	3010	Sand, shale			
Chacra	3810	3934	Sand			
Mesa Verde	4602	5316	Sand, shale			
Cliffhouse	4602	4641	Sand, shale			
Menefee	4641	5138	Sand, shale			
Point Lookout	5138	5316	Sand, shale			