

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

EXPIRES August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 790' FNL; 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
6646'

Contract No. 103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla H

9. WELL NO.  
7E

10. FIELD AND POOL, OR WILDCAT  
Basin DAK-Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T26N-R4W NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) Spud, drilled, and cased

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 14-3/4" hole 1:00 PM 7/15/84.
2. Drilled 14-3/4" hole to 319' RKB.
3. Set 10-3/4" 40.5# K-55 ST & C casing @ 319'.
4. Cemented 10-3/4" with 325 cu.ft. C1 B cement. Cement circulated to surface. WOC.
5. Pressure tested casing to 1500 PSI. Held ok.
6. Drilled 9-7/8" hole to 5800' and 7-7/8" hole to 7712' 7/30/84.
7. Ran Induction, FDC/CNL logs.
8. Ran 5-1/2", 15.5# & 17.0#, K-55 casing to 7708' with stage tools at 3482' and 5768'. Cemented 1st stage with 937 cu.ft. 50-50 POZ w/2% gel, 0.6% Halad 9, 10#salt/sx. Cemented 2nd stage with 1787 cu.ft. 50-50 POZ w/2% gel, 6-1/4#/sk gilsonite. Tail in with 118 cu.ft. C1 B w/2% CaCl. Cemented 3rd stage with 2250 cu.ft. 65-35 POZ with 12% Gel 12-1/2#/sx Gilsonite tailed in with 118 cu.ft. CL.B. Bump plug at 8:15 PM 7/31/84. Cement circulated to surface.

RECEIVED  
AUG 31 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 8/20/84

M. R. Herrington

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD  
DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 29 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV