Submit 5 Conies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	nea0	TO TRAN	NSPC	RT OIL	AND NA	TURAL GA	NS.				
perator							Well A	Pl No.			
"nion Texas Petr	oleum Co	rporat:	ion	<del></del>			<del></del>				
3.0. Box 2120	Houston.	Tovas	773	252-212	<u>'0</u>						
ason(s) for Filing (Check proper box)		·CAG				et (Please expir	un)	<del></del>			
w Well		Change in 7	raaspor	ter of:	_	•					
completion	Oil	<u> </u>	Dry Gas	. $\square$							
ange in Operator	Casinghea	d Gas 🗔 🤇	Condens	mte 🗌							
hange of operator give name											
address of previous operator			1	/^ -							
DESCRIPTION OF WELL	L AND LEA	ASE (		V DRIT	ng Formation		Kind	of Lease	i ie	ase No.	
ase Name	, !	23A	M /	allup-D		1.155		Federal or Fee	C	153	
		Z3A !	A. Cas	TITUP-D	and the of	Wes	<u> </u>				
Unit Letter J			Feet Fre	om The	Lin	e and	Fe	et From The _		Lin	
Unit Letter		,					2 1	0010	α		
Section 25 Town	nip L	6N	Range	057	$\sim$ N	MPM, (	20 A	RRIBA	<del>1</del>	County	
	. N.C.D.O.D.O.T.	D OF O		D. BLATTI	DAT CAS						
. DESIGNATION OF TRA		or Condens		U NATU	Address (Gi	ne address to w	hich approved	copy of this for	rm is to be se	ni)	
Meridian Oil In					P.O. 1	3ox 4289	, Farmin	gton, NM	87499		
ime of Authorized Transporter of Ca		or Dry	Gas 🔯	Address (Give address to which approved copy of this form is to be sent)							
Gas Company of				P.O. Box 1899, Bloomfield, NM 8741							
well produces oil or liquids,	Unit	Sec.	Twp.	Rge	is gas actual	ly connected?	Whea	?			
e location of tanks.					ise celet au						
his production is commingled with the COMPLETION DATA	iat from any ou	SEL HOUSE OF L	pool, grv	of comments	THE CLOSE STEE				-	<del></del>	
. COMPLETION DATA		Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	on - (X)	İ	_i_		<u>i                                     </u>	<u>i</u>					
ne Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
	- 10: - 10:					Top Oil/Gas Pay			Tubing Depth		
evanous (DF, RKB, RT, GR, etc.)	Name of 1	Name of Producing Formation				• • 					
erforations				<u> </u>			Depth Casin	Shoe			
							<u> </u>	1			
	TUBING, CASING AND										
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				<del></del>	1						
					<u> </u>						
. TEST DATA AND REQU	JEST FOR	ALLOW	ABLE		· · · · · · · · · · · · · · · · · · ·						
IL WELL Test must be aft	er recovery of	iotal volume	of load	oil and mus	t be equal to	or exceed top a	Howable for th	is depth or be j	or full 24 hou	<b>63.)</b>	
ate First New Oil Run To Tank	Date of T	Date of Test				Method (Flow,	pump, gas lift,	etc.)			
	15.1				Casing Pres	AUR.	<u> </u>	Choke Size			
ength of Test	Tubing Pressure										
coul Prod. During Test	Oil - Bbl	Oil - Bbis.			Water - Bb	ls.		Gas- MCF	Gas- MCF		
	1				i		<u></u>				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Cond	enma/MMCF		Gravity of C	codensate	_	
		Tubing Pressure (Shut-in)								<del></del> <u>-</u>	
ssung Method (pitot, back pr.)	Tubing P					saure (Shut-in)		Choke Size			
					-ir						
I. OPERATOR CERTIF				NCE			NSER\	/ATION	DIVISIO	NC	
I hereby certify that the rules and t	regulations of the	e Oil Conse	evation	ve						<del>-</del>	
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					D-	te Approv	rod	AUG 2	8 1989		
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Signature Annette C. B	ishv F	_ nv. & R	eo.	Secret				RVISION		T#3	
Driesad Niema			Title		11	le					
8-4-89		(713)96			'"	·>		<del></del>			
Date		Te	lephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.