

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		2. NAME OF OPERATOR Union Texas Petroleum Corporation		3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 FSL; 790 FEL At top prod. interval reported below Same as above At total depth Same as above		14. PERMIT NO. DATE ISSUED		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 150		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache		7. UNIT AGREEMENT NAME																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐		8. FARM OR LEASE NAME Jicarilla "G"		9. WELL NO. 9-E		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 1, T26N, R5W, N.M.P.M.		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																					
15. DATE SPUDDED 7/28/84		16. DATE T.D. REACHED 8/17/84		17. DATE COMPL. (Ready to prod.) 8/31/84		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 7180 R.K.B.		19. ELEV. CASINGHEAD 7168		20. TOTAL DEPTH, MD & TVD 8368 MD & TVD		21. PLUG BACK T.D., MD & TVD 8320 MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* ---		23. INTERVALS DRILLED BY 0-8360		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8172 - 8250 Dakota (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No													
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Gamma-Ray, Neutron Density		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 8250, 48, 46, 44, 42, 40, 38, 36, 05, 03, 01, 8199, 97, 95, 93, 91, 08, 06, 04, 8082, 76, 8172. (Total of 22-0.34" holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To Be Sold		35. LIST OF ATTACHMENTS Item No. 28 (Cementing Record)		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled		Size		Depth Set (MD)		Packer Set (MD)		Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)											
13-3/8"		48.00		486		17"		See Supplement				5-1/2"		15.50 & 17.00		0-8360		9-7/8" to 6450		See Supplement													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)				DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
										2-3/8"E.U.		E. 8225						11/08/84		3		3/4"		→		149							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)						88		460		→				1193							
34. TEST WITNESSED BY John Rector		35. ACCEPTED FOR RECORD		36. NOV 14 1984		DATE 11/12/84		FARMINGTON RESOURCE AREA		SIGNED Kenneth E. Roddy		TITLE Area Production Supt.		BY sm																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

ARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and any)

38. GEOLOGIC MARKERS

LOCATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Cliff House Point Lookout Gallup Greenhorn Dakota	3298 3493 3715 3860 5510 6006 7235 7975 8103	



Union Texas
Petroleum

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Union Texas Petroleum Corporation
Jicarilla "G" No. 9-E
790 FSL; 790 FEL
Sec. 1, T26N, R5W
Rio Arriba County, New Mexico

Supplement to Completion Report

Item No. 28 - Cementing Record

13-3/8" Casing: 649 cu. ft. of class "B" with 2% calcium chloride.
Cement circulated to the surface.

5-1/2" Casing: Stage collars were set at 4012 ft. and 6374 ft.
Cemented first stage with 638 cu. ft. of 50-50 Pozmix with 2% gel,
0.6% FLA, and 10 lb. of salt per sack followed by 118 cu. ft. of
class "B" with 2% calcium chloride. Cemented second stage with
1202 cu. ft. of 50-50 Pozmix with 4% gel, 6-1/4 lb. of gilsonite
per sack followed by 118 cu. ft. of class "B" with 2% calcium
chloride. Cemented third stage with 2078 cu. ft. of 65-35 Pozmix
with 6% gel, 10 lb. of gilsonite per sack, and 1/4 lb. of cello
flakes per sack followed by 118 cu. ft. of class "B" with 2%
calcium chloride. Cement circulated to the surface on the third
stage.