Lopses to District Office a 1980, Hobbe, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Associa, NM \$1210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos RA., Astec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS														
Operator MERIDIAN OIL INC.							API No.							
Address P. O. Box 4289, Farmir	ngton, l	New Ma	exico	8749)9									
Resson(s) for Filing (Check proper hoz)					Othe	r (Pla	ese exple	nin)						
New Well Recompletion Change in Operator	OII Casinghead		Transport Dry Gas Condens	<u></u>			Ef	fe	e.	6-	23	-9	0	
If change of operator give same					ration.	Ρ.	0. E	3ox 2	2120.	Housto	on. TX	772	52-2120	
and sources of bissions obereson									,				· · · · · · · · · · · · · · · · · · ·	
IL DESCRIPTION OF WELL A Lease Name JICARILLA "G"			Pool Na	ma, Includio ASIN D	AKOTA				Kind of State, F	Lease identi or Per	,	Lease c 150		
Location P	. 79	<u></u>	Poet Pro	a The	S	and .	<u>م ا</u>	 90	Foot	From The	رع		Line	
Section 1 Township	26N	<u> </u>	Range	05W		APML	RI() AR					County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS														
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Meridian Oil Inc.		or Conden	Address (Giv	GAS 15 (Give address to which approved copy of this form is to be sent) 10. Box 4289, Farmington, NM 87499										
Name of Authorized Transporter of Casing Gas Company of New Mex	head Gas		or Dry (34s [文]	Address (Giv	e edd	ess 10 w	hich ap	proved c	opy of this f	orm is to b	e sent)		
If well produces all or liquids,		Sec.	Twp	Rgs.	P. O. B			ВІС	When 1		1 8/4	413		
rive location of tanks.	<u> </u>		<u>i </u>					i						
If this production is commingled with that f IV. COMPLETION DATA	TOTA MAY OUTE	at lease of	pool, giv	s commudi	ag order aumi	bet:		- +		<u></u>				
Designate Type of Completion	· (X)	Oil Well		as Well	New Well	Wa	rkover	De	epea	Plug Back	Same Res	v þ	iff Resiv	
Date Spudded	Date Compil. Ready to Prod.				Total Depth				<u>'</u>	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation T				Top Oil/Gas	Top Oil/Gas Pay					Tubing Depth			
Performices											Depth Casing Shoe			
	CEMENTI	CEMENTING RECORD												
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT				
	 													
V. TEST DATA AND REQUES											6 6-11 34			
OIL WELL (Test must be after n Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)													
Length of Test	Tubing Pressure				Casing Pressure					PER VEIN				
Actual Prod. During Test	Oil - Bbis.				Water - Bbli	Water - Bbis.					Gas- MCF 111 3 1990			
GAS WELL	<u>.l</u>		<u> </u>		L	-								
Actual Prof. Test - MCF/D	Length of Test				Bbls. Condensate/MIMCF				011	LOCAL SOCIETY				
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				· ·	DIST. 3				
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.						Date ApprovedJUL 0 3 1990								
Leslie Kahwajy						1								
Leslie Kahwajy	∦ By.	By SUPERMORE												
Printed Name 6/15/90	·	Title	Title SUPERVISOR DISTRICT 13											
Date		Te	dephone	No.							1			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.