

(505) 334-6101
ench T., Hobbs NM 88240
i - (505) 748-1283
Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name JICARILLA 150				Well Number 9E		API Number 3003923471		
UL P	Section 01	Township 26N	Range 5W	Feet From The 790	North/South Line S	Feet From The 790	East/West Line E	County RIO ARriba

II. Workover

Date Workover Commenced: 11-20-01	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE / BASIN DAKOTA
Date Workover Completed: 12-05-01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 11-18-02
SUBSCRIBED AND SWORN TO before me this 18th day of November 2002.

Nancy Olthmanns
My Commission expires: 9-15-04 Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

12-05-2002

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>Aztec III</u>	Date <u>11-27-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 790' FEL, Sec. 1, T-26-N, R-5-W, NMPM

5. Lease Number
Jic Contract 150
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 150 #9X
9. API Well No.
30-039-23471
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

11-20-01 MIRU. ND WH. NU BOP. TOOH w/263 jts 2 3/8" tbg. SDON.
11-21-01 TIH w/CIBP, set @ 6347'. TOOH. Load hole w/150 bbl 2% KCl wtr. PT csg to 1000 psi, OK. TIH, ran CBL-GR @ 5200-6347' w/1000 psi, TOC above logged interval @ 5200'. PT csg to 3000 psi, OK. TOOH. SD for holiday weekend.
11-26-01 TIH, perf Point Lookout @ 5823-6287' w/39 0.28" diameter holes. SDON.
11-27-01 Frac Point Lookout w/1151 bbl slk wtr, 1,012,505 SCF N2, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5766'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House @ 5420-5743' w/22 0.28" diameter holes. Frac Cliff House w/887 bbl slk wtr, 839,400 SCF N2, 90,000# 20/40 Brady sd. CO after frac.
11-28-01 Blow well & CO. TOOH. TIH w/4 3/4" mill to 4400'. Blow well & CO.
11-29-01 Blow well & CO. Mill out CIBP @ 5766'. TIH, blow well & CO.
11-30-01 Blow well & CO to 6340'. Mill out CIBP @ 6347'. TIH, blow well & CO to 8200'.
12-1/2-01 Blow well & CO.
12-3-01 Blow well & CO to PBTD. TOOH w/mill. TIH, blow well & CO.
12-4-01 Blow well & CO.
12-5-01 Blow well & CO. TOOH. TIH w/262 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8192'. (SN @ 8163'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R-11363

14. I hereby certify that the foregoing is true and correct.

Signed Suppy Cole Title Regulatory Supervisor Date 12/11/01
no

(This space for Federal or State Office use)
APPROVED BY Patricia M. Hesba Title lands and Mineral Resources Date 1-9-02
CONDITION OF APPROVAL, if any:

JICARILLA 150 9E 3003923471 DK 71599 MV 72319 TOTAL PROD.

REG_DTL_DT GAS_PROD

01-Oct-00	2388
01-Nov-00	2175
01-Dec-00	2321
01-Jan-01	2036
01-Feb-01	1464
01-Mar-01	1641
01-Apr-01	1867
01-May-01	1925
01-Jun-01	2072
01-Jul-01	1912
01-Aug-01	1982
01-Sep-01	1903
01-Oct-01	1993
01-Nov-01	1171
01-Dec-01	2419
01-Jan-02	6660
01-Feb-02	6753
01-Mar-02	6465
01-Apr-02	5572
01-May-02	5311
01-Jun-02	2265

8099	10518
6660	13320
6753	13506
6465	12930
5572	11144
5314	10625
7583	9848

1941 12 MO. PRE-WORK AVG.

12569 3 MO. POST-WORK AVG.