Form 3160 -5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

rørm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
1.	7. UNIT AGREEMENT NAME
OIL GAR WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Consolidated Oil & Gas, Inc.	TRIBAL C
3. AEDRESS OF OPERATOR	9. WELL NO.
P.O. Box 2038, Farmington, New Mexico 87499	1 E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Basin Dakota
1520' FNL & 1235' FWL (SE/NW) (F) IVED	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec 6, T26N, R3W
14. FERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
7025 KB, 7012 GREAU OF LAND MANAGEMEN	Rio Arriba N.M.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	A
NOTICE OF INTENTION TO:	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
BHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL CHANGE PLANS (Other) "Commence	Drilling Op'ns" X
(Other) (Norg: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.) •	including estimated date of starting any l depths for all markers and zones perti-
7-3-84 Spud 15-1/2" surface hole @ 9:00 PM.	
7-4-84 Drilled to 297'. Circ. Ran 7 jts of 10-3/4",	
casing set at 294'KB. Circ. Cmt w/ 413 cu ft	
& 1/4# celloflake/sk. Circ 10 bbl cmt. Plug d	lown @ 7:30 AM.
WOC 13 hours. Pr tested to 1500 psi, OK. Resu	med drilling,
hole size 9-7/8".	



18. I hereby certiff that the foregoing is true and correct SIGNED Dall arac. Low		Technician _{DATE} 7-5-84
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY	TITLE	JUL 1 9 1984
**	*MOCC" See Instructions on Reverse Side	FARMINGTON RESOURCE AREA