Filein Tribal C #1E 6-26N-3W



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



50 YEARS

1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

October 8, 1985

Consolidated Oil & Gas Inc. P. O. Box 2038
Farmington, New Mexico 87499

Attention: Wayne L. Converse

RE: Surface Gas Commingling

Dear Mr. Converse:

Your application to surface commingle the gas production from each of twelve gas wells that are dually completed has been reviewed. It is our understanding that the upper gas zone will be metered after passing through the separator and the dehydrator and that the lower zone will be run through the separator and dehydrator and then be commingled with the gas from the upper zone and then metered. Also, this type of facility will allow exact allocation of production from each zone by means of the Subtraction Method. It is also our understanding that this type of design facility is necessary to meet minimum pipeline take requirements.

You are hereby authorized to surface commingle the gas production at each of the twelve dually completed gas wells listed below. Gas production from each zone shall be determined by the Subtraction Method and reported to this office on Division Form C-lll. Furthermore, the liquid condensate production attributable to each gas zone shall be stored separately at each well location.

It is the responsibility of the operator to notify the transporter of this commingling authority.

R. L. Stamets

Sincerely

Division Director

RLS/DC/bok



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

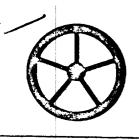
1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501
DATE Oct 70,1935
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated September 26, 1985
I have examined the application dated September 26, 1985 for the Consolidated Orland Sunday, (see list) Operator Lease and Well No. Unit, S-T-R
Operator Lease and Well No. Unit, S-1-R
and my recommendations are as follows:
anarore
Yours truly,
June day

CONSOLIDATED OIL & GAS, INC. SURFACE COMMINGLED WELL LIST

	į daras ir d							
	WELLNAME	ZN	4/4	SEC	TWP	RGE	CNTY	ARE A
	CANDADO 1E	DK	NW/SE	15	26N	07W	RA	JICARILLA
	CANDADO 1E	MV	NW/SE	15	26N	07W	RA	JICARILLA
	CHAMPLIN 1E	DK	NW/SE	35	27N	04W	RA	JICARILLA
	CHAMPLIN 1E	GP	NW/SE	3 5	27N	04W	RA	JICARILLA
	CHAMPLIN 4E	DK	NW/NE	35	27N	04W	R A	JICARILLA
	CHAMPLIN 4E	GP	NW/NE	35	27N	04W	RA	JICARILLA
	CON HALE 2E	DK	SW/SW	15	26N	WBO	SJ	HUERFAND
*	CON HALE 2E	GP	SW/SW	15	26N	08₩	SJ	HUERFAND
+	HOYT 1E	DK	SW/NW	5	26N	04W	RA	JICARILLA
	HOYT 1E	GP	SW/NW	5	26N	04W	RA	JICARILLA
	HOYT 2E	DK	NE/SE	5	26N	04W	RA	JICARILLA
	HOYT 2E	GP	NE/SE	5	26N	04W	RA	JICARILLA
	HURON 4E	DK	NE/NE	2	26N	04W	RA	JICARILLA
	HURON 4E	GP	NE/NE	2	26N	04W	RA	JICARILLA
	JICARILLA 3E	DK	SE/NW	8	26N	OEM	RA	JICARILLA
	JICARILLA 3E	GP	SE/NW	8	26N	05W	RA	JICARILLA
	LEEDS 1E	DK	SW/NW	8	31N	12W	SJ	LA PLATA
	LEEDS 1E	GP	SW/NW	8	31N	12W	SJ	LA PLATA
	NORTHWEST 4E	DK	NE/SE	8	26N	04W	RA	JICARILLA
	NORTHWEST 4E	GP	NE/SE	8	26N	04W	RA	JICARILLA
	TRIBAL C 01E	DK	SE/NW	6	26N	03M	RA	JICARILLA
	TRIBAL C 01E	GP	SE/NW	6	26N	03W	RA	
جنہ	TRIBAL C 06E	DK	SW/SW	5	26N	03M		JICARILLA
	TRIBAL C 06E	GP	SW/SW	_			RA	JICARILLA
		<u>.</u>	JW/ JW	5	26N	03 W	RA	JICARILLA

^{*} Con Hale 2E Gallup zone completion is still pending. ** Hoyt 1E Dakota zone is already tied into gas purchaser.



Consolidated Oil & Gas, Inc.

P. O. BOX 2038 ARMINGTON, NEW MEXICO 87499 (505) 632-8056

September 26, 1985

Mr. David Catnach New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Administrative Surface Commingling of Gas Zones

Dear Mr. Catnach:

Consolidated Oil and Gas, Inc. hereby requests authorization to surface commingle gas from dual zones at each of twelve wells indicated on the attached list.

Diagram "A" depicts a typical installation facility for metering the upper zone and commingled streams separately. This design will reduce installation costs for wells dedicated to El Paso Natural Gas Company and meet minimum take requirements of Northwest Pipeline Corporation. Gas from the lower zone can be calculated by taking the difference of the two separate streams.

Check valves are strategically positioned in the stream to prevent down hole commingling of gas from either zone. Liquid hydrocarbon production is separated from the gas in each separator for storage to individual tanks and is not a consideration in surface commingling.

If you have any questions concerning this application, please contact myself or Dale Richardson at 632-8056.

Sincerely,

CONSOLIDATED OIL AND GAS, INC.

WAYNE L. CONVERSE

District Engineer

WLC:ch Enclosures

cc: Bureau of Land Management Farmington Office

CONSOLIDATED OIL AND GAS, INC.

Typical Configuration For Surface Commingling of Gas

