

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐								
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other					
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.												
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499												
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1993' FSL & 1600' FEL (NW/SE) (JUL 1985) At top prod. interval reported below SAME At total depth SAME												
14. PERMIT NO. API #30-039-23497				15. DATE SPUDDED 7-9-84				16. DATE T.D. REACHED 7-18-84	17. DATE COMPL. (Ready to prod.) 9-23-84	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6106'GR, 6119'KB	19. ELEV. CASINGHEAD 6106'	
20. TOTAL DEPTH, MD & TVD 6765'		21. PLUG. BACK T.D., MD & TVD 6721'FC		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY all		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4484'-4698', Mesa Verde		25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN IES/SP/GR, FDC/CNL/CAL/GR; GR/CCL & CBL										27. WAS WELL CORRED No		
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8-5/8"		24#		267'		12-1/4"		212 cf C1"B"2% w/ 1/4#FC/sk		14 bbl		
5-1/2"		17# & 15.5#		6765'		7-7/8"		1st stage: 232 cf 50/50/2% w/ 1/4#FC/sk & 118 cf C1"H". 2nd stage: 866 cf 65/35/6% w/ 1/4cf perl & 1/4# FC/sk & 154 cf 50/50/2% w/ 1/4# FC/sk.		SEE REV. SIDE.		
29. LINER RECORD						30. TUBING RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)
										2-1/16"	4631'	4740'
31. PERFORATION RECORD (Interval, size and number) 4484-98', 4506-10', 4512-24', 4535-43', 4548-50', 4556-60', 4564', 4568-72', 4576-86', 4634-42', 4666-70' 4693-98', 87 perfs, .38".						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
						4484-4698'		1000 gal 7 1/2% HCl. 80,000 gal 20# gel w/ 1% KCl & 1 gal surf/1000 gal & 90,000# 20/40 sd.				
33. PRODUCTION												
DATE FIRST PRODUCTION 12-16-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow tested thru csg (1 1/2"x1 1/4"x14 RWBC-TS RV-O'Bannon Gas Breaker Pump)						WELL STATUS (Producing or shut-in) Shut-in				
DATE OF TEST 2-15-85		HOURS TESTED 3		CHOKE SIZE 2x3/4"CFP		PROD'N. FOR TEST PERIOD OIL—BBL. trace		GAS—MCF. 35		WATER—BBL. -		GAS-OIL RATIO -
FLOW, TUBING PRESS. NA		CASING PRESSURE 931 psig		CALCULATED 24-HOUR RATE trace		OIL—BBL. trace		GAS—MCF. 277 MCFD (277 CAQF)		WATER—BBL. -		OIL GRAVITY-API (CORR.) -
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented during test, to be sold when producing.										TEST WITNESSED BY		
35. LIST OF ATTACHMENTS												

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara C. Rex

TITLE Engineering Technician

DATE MAR 26 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POKOUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]