

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Consolidated Oil & Gas, Inc.	
Address PO Box 2038, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
☒ New Well ☐ Recombination ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Condensate Gas ☐ Dry Gas ☐ Condensate

RECEIVED
MAR 06 1985

If change of ownership give name
and address of previous owner _____

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name CANDADO	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease ☒ Federal ☐ State	Lease No. SF079160A
Location				
Unit Letter J	1993	Feet From The South	Line and 1600	Feet From The East
Line of Section 15	Township 26N	Range 7W, NMPM.	Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	PO Box 256, Farmington, NM 87499
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	PO Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn.
J 15 26N 7W	Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Barbara C. Rex

(Signature)

Engineering Technician

(Title)

2-26-85

(Date)

3-18-85 OIL CONSERVATION DIVISION
APPROVED MAR 18 1985, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Semi-Resrv.	Diff. Resrv.
			X	X					
Date Spudded 7-9-84	Date Compl. Ready to Prod. 8-1-84	Total Depth 6765'				P.B.T.D. 6721' FC			
Elevations (DF, RKB, RT, CR, etc.) 6106'GR, 6119'KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6596'				Tubing Depth 6675'			
Perforations 6596'-6714', 50 perfs, .38"						Depth Casing Shoe 6765'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		267'		180				
7-7/8"	5-1/2"		6765'		1490				
-	1-1/2" TRG		6675'		-				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL TEST DATE: 8-22-84

Actual Prod. Test-MCF/D 996 MCFD (125 MCF)	Length of Test 3 hrs	Bbls. Condensate/MMCF trace	Gravity of Condensate NA
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2100 psig	Casing Pressure (Shut-in) 2015 psig	Coke Size 2x3/4"