

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Consolidated Oil & Gas, Inc.

Address
PO Box 2038, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Condensate Gas	☐ Condensate

If change of ownership give name and address of previous owner _____

RECEIVED
MAR 06 1985
OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name CANDADO	Well No. 1E	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease XXXX Federal XXXX	Lease No. SF079160A
Location Unit Letter <u>J</u> : <u>1993</u> Feet From The <u>South</u> Line and <u>1600</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>26N</u> Range <u>7W</u> NMPM. Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	PO Box 256, Farmington, NM 87499
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	PO Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
Unit <u>J</u> Sec. <u>15</u> Twp. <u>26N</u> Rng. <u>7W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Babara C. Lex
(Signature)

Engineering Technician

(Title)

2-26-85

(Date)

OIL CONSERVATION DIVISION
3-1885
APPROVED MAR 18 1985
BY _____ Original Signed by FRANK T. CHAVEZ
TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 110A.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded 7-9-84		Date Compl. Ready to Prod. 9-23-84		Total Depth 6765'		P.B.T.D. 6721' (FC)			
Elevations (DF, RKB, RT, GR, etc.) 6106'GR, 6119'KB		Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4484'		Turning Depth 4631'			
Perforations 4484'-4698', 87 perfs, .38"						Depth Casing Shoe 6765'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	267'	180
7-7/8"	5-1/2"	6765'	1490
-	2-1/16" TBG	4631'	-

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) -

DATE First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL TEST DATE: 2-15-85

Actual Prod. Test-MCF/D 277 MCFD (35 MCF)	Length of Test 3 hrs	Bbls. Condensate/MCF trace	Gravity of Condensate NA
Testing Method (pencil, back pr.) Back Pressure	Tubing Pressure (Shut-In) NA (flowing csg)	Casing Pressure (Shut-In) 931 psig	Choke Size 2x3/4" CFP