

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Cont. #97
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL & 790' FWL (SW/SW)	8. FARM OR LEASE NAME Tribal C
14. PERMIT NO. API# 30-039-23504	9. WELL NO. 12E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6952' GL, 6964' KB	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T26N, R3W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) "Conclude Drilling" ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

- 8-9-84 Drilled 9-7/8" hole to 3970'. Circ, prep to run intermediate csg. Ran 96 jts 7-5/8", 29.6 & 26.4#, LT&C & ST&C set at 3970'. Cmt w/ 735 ft<sup>3</sup> 65/35 pozmix, 6% gel, 2% CaCl<sub>2</sub>, 1/4# cello/sx, 1/2 ft<sup>3</sup> perlite. Tail-in 368 ft<sup>3</sup> 50/50 pozmix, 2% gel, 2% CaCl<sub>2</sub>, 1/4# cello/sx. Lost circ 141 bbl into disp. 181 bbl total disp. Plug down 9:30 PM. Cut off csg & set slips. WOC. 8-1/2 hours.
- 8-10-84 Pr test csg to 1500 psi, OK. Blew hole w/ N<sub>2</sub>. Drilling with gas, hole size 6-3/4".
- 8-14-84 Drilled 6-3/4" hole to TD (8145') at 4:00 AM. TOH for logs. Ran IES/GR, FDC/SNP/Caliper/ GR from TD to 3970'. Ran 103 jts 5-1/2", 15.5# ST&C, 8rd, J-55 new csg set at 8149' (top of liner at 3782'). Pumped 10 bbl chem wash, 575 ft<sup>3</sup> 50/50 pozmix, 2% gel, .06 FLA, 6-1/4# gilsonite/sx, 10% salt. Plug down 11:00 PM. Pack off liner. Rev out 10 bbl slurry.
- 8-15-84 Nipple down BOP & released rig.

RECEIVED

AUG 27 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Sabara Williams TITLE Engineering Ass't

DATE 8-16-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE  
AUG 24 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sm