

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Field Office No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND TRAIL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JIC CONTE 152
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JICARILLA

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Tapacito Gallup ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 8, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Survey requirements.)

See also space 17 below.)

At surface

1800' FNL & 1700' FWL (SE/NW) (FNOV 20 1984)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

API #30-039-23505

15. ELEVATIONS (Show whether DT, WT, CR, etc.)

6975'GR, 6988'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

- 10-2-84 Set BP @ 7350', pr test to 3000 psi, OK. Perfed from 7268' to 7300' w/ 1 SPF (33 perfs, .38" dia). Set pkr @ 7000'.
- 10-3-84 Break down & acidized w/ 500 gal 7-1/2% HCl w/ 50 balls. Rel pkr. Frac Lower Gallup w/ 45,000 gal 30# gel w/ 1% KCl & 1 gal surfac/ 1000 gal & 45,000# 20/40 sd: 15,000 gal pad, 15,000 gal w/ 1 PPG sd, 15,000 gal w/ 2 PPG sd, displ w/ 259 bbl 1% KCl wtr. 1389 bbl to rec. ISIP 900, 15 min 850. Set BP @ 7200' & perf Gallup from 6936-92', 7014-32', 7080-8140' w/ 1 SP4' (37 perfs, .38" dia).
- 10-4/7 SD, muddy roads.
- 10-8-84 TIH w/ pkr & set @ 6700'. Break down & acidized w/ 1000 gal 7-1/2% HCl w/ 56 balls. Frac down csg w/ 30# gel w/ 1 % KCl & 1 gal surfac/ 1000 gal & 64,232# 20/40 sd: 30,000 gal pad, 35,000 gal w/ 1 PPG sd, 14,616 gal w/ 2 PPG sd, Flush w/ 630 gal then screened off.
- 10-9-84 TIH & wash 180' of sd to BP @ 7200'. Swabbing & cleaning up.

RECEIVED

JAN 16 1985

OIL CON. DIV.

DIST. 3

19. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE Prod. & Drlg. Technician

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 03 1984

FARMINGTON RESOURCE AREA

RV

Smm

*See Instructions on Reverse Side

OPERATOR

7
OCD