

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on Reverse Side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contr. 119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
PO Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1600' FSL & 790' FEL (NE 1/4) (T1)

14. PERMIT NO.
API #30-039-23517

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7247' GR, 7260' KB

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HOYT

9. WELL NO.
2E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T26N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-24-84 MIRUSU. Nipple up BOP. Set 5-1/2" pkr @ 4172'. Pr test to 3000 psi, OK. Release pkr.

9-25-84 Set pkr @ 3983' & pr test to 3000 psi, OK. Pumped 100 sx Cl"H" w/ 2% CaCl₂.

9-26-84 Set pkr @ 2882'. Pr test squeeze, broke. Set pkr @ 3918'. Pr csg to 1000 psi & pump 100 sx Cl"H" w/ 2% CaCl₂. Displace to 3978'. SD 10 min & repump. Pr to 2500 psi on cmt 15 min. No movement. Est cmt top @ 3993'. Rel pkr & TOH. Pr csg to 1250 psi & SDFN.

9-27-84 PU 6-1/2" bit & TIH. Tag cmt @ 3982'. Drill cmt to top of liner. Pr test to 3000 psi, OK. Drill cmt plug & pr test, OK.

9-28-84 TIH, tag PBTD @ 8402'. Circ hole clean. Ran GR Cmt Bond & CCL. Est top of cmt @ 1130'. Prep to perf & frac.

RECEIVED
OCT 19 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Technician DATE 10-2-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 18 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.