

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

JIC.CONTR. 119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HOYT

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5, T26N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

JAN 16 1985

3. ADDRESS OF OPERATOR
PO Box 2038, Farmington, NM 87499 OIL CON. DIV.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1600' FSL & 790' FEL (NE/SE)(I)

At top prod. interval reported below Same

At total depth

14. PERMIT NO.

DATE ISSUED

API #30-039-23517

15. DATE SPUDDED 8-17-84 16. DATE T.D. REACHED 9-4-84 17. DATE COMPL. (Ready to prod.) 11-1-84 18. ELEVATIONS (DF. RKB, RT. GR, ETC.)* 7247' GR, 7260' KB 19. ELEV. CASINGHEAD 7247'

20. TOTAL DEPTH, MD & TVD 8450' 21. PLUG BACK T.D., MD & TVD 8393' FC, 8390' CO 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS All 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8162'-8370', Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR/SP, FDC/CNL/CAL/GR, GR/CCL & CBL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	357'	15-1/2"	553 cu ft C1"B"/2% CaCl ₂ & 1#FC/sk	15 bbl
7-5/8"	26.4#	4280'	9-7/8"	720 cu ft 65/35/6% w/ 1#CF & 1/2 cu ft parlite/sk	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5-1/2"	4073'	8437'	517 cuft	-	1-1/2"	8360'
						7760'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8370-51', 8321-05', 8206-8162', 82- .38" perfs @ 1 SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8162'-8370'	1000 gal 7-1/2% HCL
			1#FR/1000 gal
			100,000 gal 30# gel w/ 1% KCl & surf, 105,000# 20/40 sd

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-4-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-4-84	3 hours	3/4"x2x6	→	mist	256	ACCEPTED	FOR RECORD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. (2045)	WATER—BBL.	OIL GRAVITY-API (CORR.)	
136	NA	→	mist	(267740F)	-	DEC 28 1984	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during test; to be sold when producing

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara C. Lex TITLE Engineering Technician DATE 12-21-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPR 11/10

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