

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

ALBUQUERQUE, N.M.

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

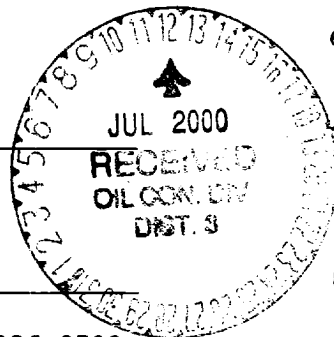
3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1656' FNL, 1979' FWL, Sec. 1, T-26-N, R-5-W, NMPM

DHC-2686



5. Lease Number
Jic Contract 150
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 150 #1E
9. API Well No.
30-039-23519
10. Field and Pool
Wildcat Cha/Blanco MV/
BS Mesa Gal/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

5-2-00 MIRU. ND WH. NU BOP. SDON.
5-3-00 TOO H w/268 jts 2 3/8" tbgs. TIH w/5 1/2" CIBP, set @ 6726'. Displace hole w/200 bbl 2% KCl wtr. PT CIBP to 3000 psi/30 min, OK. TOO H. TIH, ran CBL-CCL-GR @ 3900-6717', TOC @ 3900'. TOO H. SDON.
5-4-00 (Verbal approval to squeeze from Brian Davis, BLM). TIH, perf 2 sqz holes @ 6158'. Establish injection. TOO H. TIH w/5 1/2" cmt retainer, set @ 6106'. Load backside w/14 bbl 2% KCl wtr. Pressure up to 500 psi. PT tbgs to 3000 psi, OK. Establish injection. Pump 150 sx Class "B" 50/50 poz. Displace w/23 bbl wtr. Left 0.5 bbl cmt on top of cmt retainer. Reverse out 1 bbl colored wtr. TOO H. TIH, perf 2 sqz holes @ 5512'. Attempt to establish injection. SDON.
5-5-00 Perf 2 sqz holes @ 5507'. Establish injection. TOO H. TIH w/5 1/2" cmt retainer, set @ 5451'. Pressure up backside to 500 psi. Establish injection. Pump 150 sx Class "B" 50/50 poz. Displace w/20.5 bbl wtr. Left 0.5 bbl cmt on top of cmt retainer. TOO H. TIH w/5 1/2" mill. SD for weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 6/6/00
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petro. Eng. Date 7/10/00

CONDITION OF APPROVAL, if any:

5-8-00 TIH, tag TOC @ 5386'. Mill cmt @ 5386-5512'. Mill cmt retainer. Displace hole w/142 wtr. PT sqz to 500 psi/30 min, OK. SDON.

5-9-00 TIH, tag TOC @ 6096'. Establish circ. Mill cmt & cmt retainer @ 6106'. Circ hole clean. PT sqz to 500 psi, OK. TIH to CIBP @ 6726'. Displace hole w/2% KCl wtr. Pump 500 gal 15% HCl. SDON.

5-10-00 TOO. TIH, ran CBL @ 4996-6692', TOC @ 5360'. ND BOP. NU WH. RD. Rig released.

5-11-00 MIRU. Perf Point Lookout w/1 SPF @ 6217, 6228, 6235, 6244, 6250, 6272, 6280, 6292, 6296, 6311, 6318, 6324, 6333, 6339, 6348, 6358', w/2 SPF @ 6374, 6386, 6405, 6416, 6443, 6513, 6527, 6542' w/56 0.32" diameter holes total. Acidize w/840 gal 15% HCl. Frac Point Lookout w/2420 bbl slk wtr, 100,000# 20/40 Brady sd. TOO. TIH w/CIBP, set @ 6144'. PT to 500 psi, failed. Perf Cliff House/Menefee w/1 SPF @ 5552, 5561, 5571, 5613, 5621, 5701, 5713, 5740, 5754, 5765, 5772, 5788, 5794, 5804, 5812, 5888, 5904, 5920, 5936, 5948, 5968, 5975, 5994, 6056, 6074, 6086, 6104' w/27 0.32" diameter holes total. Acidize w/20 bbl 15% HCl. Frac Cliff House/Menefee w/2358 bbl slk wtr, 100,000# 20/40 Brady sd. TOO. TIH w/CIBP, set @ 5522'. TOO. TIH, perf Chacra w/1 SPF @ 4820, 4822, 4842, 4844, 4846, 4848, 4982, 4984, 4986, 4995, 5053, 5057, 5061, 5064, 5181, 5187, 5190, 5193, 5196, 5201, 5242, 5244, 5246, 5248, 5250, 5314, 5318, 5323, 5328, 5416, 5418, 5420, 5422, 5425, 5465, 5470, 5476, 5483, 5491, 5497' w/39 0.29" diameter holes total. Acidize w/1050 gal 10% acetic acid. Perf Chacra w/817 bbl 20# linear gel, 1,134,400 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

5-12/14-00 Blow well & CO.

5-15-00 TOO. TIH w/4 3/4" mill. Establish circ. Circ hole clean.

5-16-00 Circ hole clean. Mill CIBP @ 5522'. Circ hole clean.

5-17-00 Circ hole clean.

5-18-00 Circ hole clean. Mill out CIBP @ 6144'. Circ hole clean.

5-19-00 Circ hole clean. TIH to 6433'. Circ hole clean.

5-20/23-00 Circ hole clean.

5-24-00 TOO. w/mill. TIH w/pkr, set @ 5533'. Attempt to run separator test. TOO. w/pkr. TIH w/mill to 6716'. Establish circ. Circ hole clean.

5-25-00 Circ hole clean.

5-26-00 Circ hole clean. TOO. TIH w/RBP, set @ 5540'. Blow well & CO. Reset RBP @ 6666'. Release RBP, blow well & CO.

5-27/29-00 Blow well & CO.

5-30-00 Blow well & CO. Release RBP, TOO. TIH, blow well & CO.

5-31-00 Blow well & CO. TOO. TIH w/pkr, set @ 5533'. Blow well & CO. TOO. w/pkr. TIH w/mill. SDON.

6-1-00 Establish circ. Mill out CIBP @ 6726'. SDON.

6-2-00 TIH w/8401'. Circ hole clean. TOO. w/mill. TIH w/267 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 8328'. ND BOP. NU WH. SD for weekend.

6-5-00 RD. Rig released.

Well will produce as a Chacra/Mesaverde/Gallup/Dakota commingle under DHC-2540.