

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1740' FNL x 903' FEL

At top prod. interval reported below 30 same

At total depth same

RECEIVED

MAY 09 1985

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache A 118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache A 118

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Ojito Gallup Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/NE Sec35, T26N, R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

15. DATE SPUDDED

12/5/84

16. DATE T.D. REACHED

12/23/84

17. DATE COMD. (Ready to prod.)

1/25/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7501' GR

19. ELEV. CASINGHEAD

7501'

20. TOTAL DEPTH, MD & TVD

8550'

21. PLUG BACK T.D., MD & TVD

8506'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7548'-8460' Gallup Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR, FDC-CNL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H40	326'	12-1/4"	236 c.f. Class B Ideal	
5-1/2"	17#, N80	8550'	8-3/4"	1) 956 c.f. Class B Ideal 2) 1848 c.f. Class B Ideal Class B Ideal tailed in with 177 c.f. Class B Ideal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8454'	None

31. PERFORATION RECORD (Interval, size and number)

8358'8374', 8396'-8414', 8432'-8460',
2 jspf, .47", 124 holes

7548'-7698', 7382'-7492', 7220'-7270',
1 jspf, .47", 310 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8358'-8460'	54,000 gal 30# gel, 65,000 20-40 sand
7648'-7220'	200,000 gal 30# gel, 225,000 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/19/85		Pumping					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/28/85	14.5	24/64	→	202	463	18	2292	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
400 psi	400 psi	→	334	766	30			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

A.R.G. Hokit

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B.D. Shaw

TITLE

Adm. Supervisor

DATE

5/3/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3008	3910				
Fruitland	3910	4050				
Pictured Cliffs	4050	4190				
Cliffhouse	5726	5950				
Menefee	5950	6180				
Point Lookout	6180	6685				
Gallup	7172	7698				
Dakota	8352	8552				

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