

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Well Gas Well ☒ Other

2. Name of Operator MW PETROLEUM

3. Address and Telephone No. 304 N. BEHREND
FARMINGTON, N.M. 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NE SEC.35, T26N, R3W

JICARILLA APACHE
TRIBE A118

5. Lease Designation and Ser. No.

JICARILLA APACHE

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

JAT A118 #10

8. Well Name and No.

9. API Well No.

TAPACITO PICTURED
CLIFF

10. Field and Pool, or Exploratory Area

RIO ARRIBA, N.M.

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
Subsequent Report <input checked="" type="checkbox"/>	Recompletion <input checked="" type="checkbox"/>
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

DEC - 6 1993

OIL CON. DIV.
DIST. 3

14. I Certify that the foregoing is true and correct

Signed

Hector A. Villalobos

Title

Production Superintendent

Date:

11/1/93

(This space for Federal or State office use)

Approved by

(Original Signed) HECTOR A. VILLALOBOS

Title

AREA MANAGER
RIO PUERCO RESOURCE AREA

Date

DEC 2 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RECOMPLETION PROCEEDURES FOR ~~JET~~ A118 #10

8-24-93 MIRUSU
8-25-93 SET CIBP @ 4300'. TEST CSG. TO 1000 PSI. PERFORATE
4056'-4070' & 4102'-4128' W/ 4JSPF @ 90 DEG.
8-26-93 ACIDIZE W/ 66 BBLS. 7.5% HCL ACID
8-27-93 SWABBING
8-28-93 RUN TEMP. SURVEY & AUDIO LOG
8-29-93 CEMENT SQUEEZE W/ 400 SXS. CLASS B
8-30-93 DRILL OUT CEMENT FROM 3857'- 4133'
8-31 to 9-6-93 SWABBING
9-7-93 RESQUEEZE W/ 50 SXS CLASS B
9-15-93 REPERFORATE 4056'-4070' & 4106'-4128' & ACIDIZE W/ 48
BBLS 7.5%HCL
9-17-93 SWAB TEST
9-18-93 SI
9-22 TO 9-29-93 S7 DAY BHP BUILD UP
10-26-93 FRAC W/386 BBLS X-LINKED LINEAR GEL, 600 SXS. 20/40
BRADY SAND, & 410,700 SCF NITROGEN.
10-27-93 FLOW BACK FRAC

APACHE CORPORATION

Well Name JAT A118 #10 Field NE OJITO
Date 9-20-93 KB 13 GR _____ DIE _____

[illegible]

Cmt
Top

Stage Collar(s)

Paris 4056-4070

4102-2128

PBTD

TD

CASING

SIZE: 5 1/2

[illegible]

Salt Sections - Top/Bottom

Dunham

Pine

Opeche

Charles

Prairie

PUMP UNIT.

PRIME MOVER

WELLHEAD TOP FLANGE.

CASING PROBLEMS

PUMP

ROD COUNT

K-Bars

3/4"

7/8"

1" Plain

1" Scraper

PONY RODS

 \underline{z}

4

6.

8.

POLISH ROD