

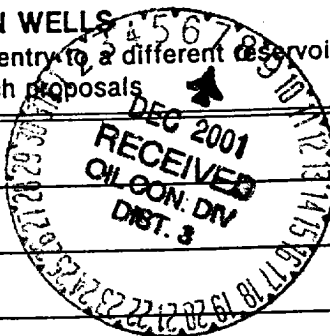
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address and Telephone No.
2855 Southside River Rd. Suite A Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1760' FNL 790' FEL Sec 35 T26N, R3W
505-325-0318

5. Lease Designation and Serial No.

JAT A118

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JAT A118 #10

9. API Well No.

3003923556

10. Field and Pool, or Exploratory Area

NE Gal/Dak, Tap. PG

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation Plugged and Abandoned the wellbore according to the attached Wellbore Diagram and P&A Report.

The location will be remediated per BLM specifications.

14. I hereby certify that the foregoing is true and correct

Signed

Title *Sr. Prod. Foreman*

Date *11-24-01*

(This space for Federal or State office use)

161 Patricia M. Heston

Title

Lands and Mineral Resources

Date *DEC 4 2001*

Approved by

Conditions of approval, if any:

11-14-01

P & A Wellbore Diagram

Apache Corporation
JAT A118 #10
1760' FNL, 790' FEL
Sec 35, T26N, R3W
Rio Arriba Co., NM
API. 3003923556

All cmt Class B 15.6 #/gal
All spacer fluid - water

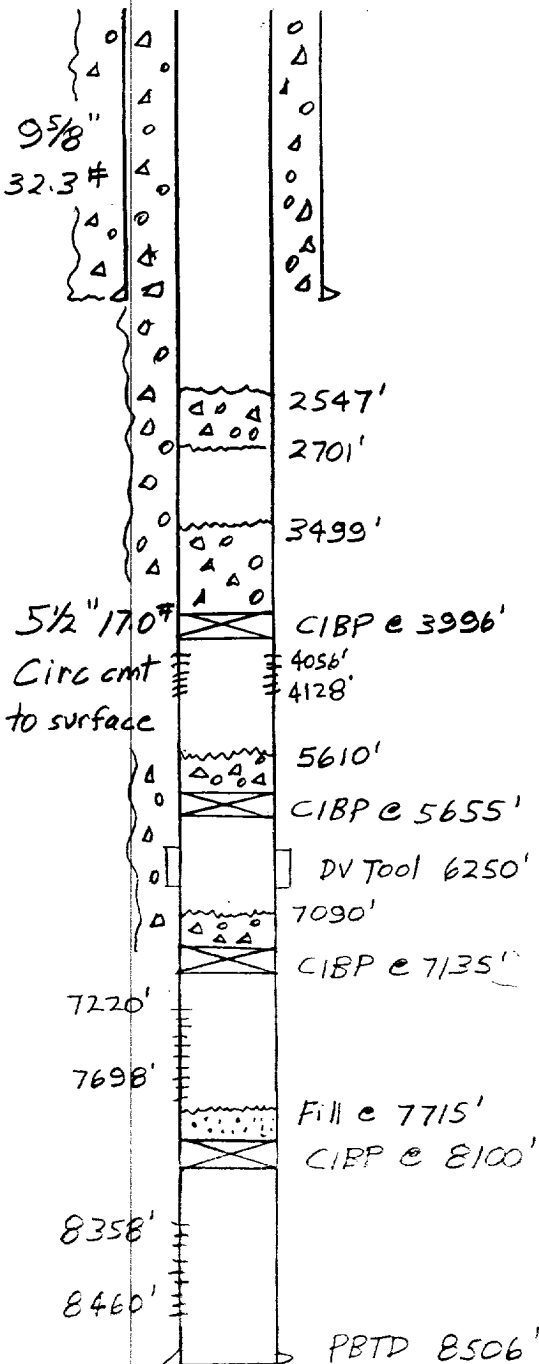
11-9-01 MIRUSU. TOH w/ rods, tbg.

11-12-01 Drill out CIBP @ 4300'.

11-13-01 Ran wireline gauge ring, set down in fill @ 7715'. Wireline set CIBP @ 7135'. Dump bail 5 sx (5.9 ft³) cmt from 7090' to 7135'. Wireline set CIBP @ 5655'. Dump bail 5 sx cmt from 5610' to 5655'. Press test bradenhead to 500 PSI for 10 min. Press held.

11-14-01 Pick up 5 1/2" CIBP on tbg, set @ 3996'. Load hole, press test csg to 500 PSI f/ 10 min. Press held. Spot 55 sx (64.9 ft³) from 3499' to 3996'. TOH to 2701'. Spot 17 sx (20.1 ft³) from 2547' to 2701'. TOH to 377'. Circ w/ 48 sx cmt to surface. Cutoff wellhead. Fill voids w/ cmt, install dry hole marker.

Al Yapa - BLM on location.



Formation Tops

Nacimiento	2641'
Ojo Alamo	3632'
Pictured Cliffs	3960'
Mesa Verde	5655'
Gallup	7135'
Dakota	8215'

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.