Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTMENT OF THE INTERIOR (Other Instructions of the state)  BUREAU OF LAND MANAGEMENT			Expires August 31, 1985  B. LEASE DESIGNATION AND SERIAL NO.  Jicarilla Apache A  6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NOTKES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  1.  OIL WELL WELL OTHER  2. NAME OF OPERATOR  Amoco Production Company				Jicarilla Apache Tribe
				7. UNIT AGREEMENT NAME
				8. FARM OR LEASE NAME
				Jicarilla Apache A 118
3. ADDRESS OF OPERATOR				9. WBLL RO.
501 Airprot Drive, Farmington, New Mexico 87401				a residence 11 months from the common with the common control of the control of t
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  790' FSL x 1770' FWL				10. FIELD AND POOL, OR WILDCAT  Gallup Dakot  11. EHC., T., R., M., OR BLE. AND  SURVEY OR AREA
				SE/SW Sec. 36, T26N, R3W
14. PERMIT NO. 15. ELEVATIONS (Show wheth			F, RTOR, etc.) O MAHADEMENT	12. COUNTY OR PARISH 13. STATE
		7357' GR		Rio Arriba NM
16.	Check A	opropriate Box To Indicate	Nature of Notice, Report, or (	Other Data
	NOTICE OF INTEN	TION TO:	PEREDR	UENT REPORT OF:
TEST WATER SHUT-	OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS (Other) Completi			XX
(Note: Report results of multiple comp Completion or Recompletion Report and				letion Report and Log form.)
proposed work. I nent to this work.	If well is direction	onally drilled, give subsurface loc	ations and measured and true vertic	, including estimated date of starting any al depths for all markers and sones perti-
and plugba Perforated 8246'-8232 terval 812	ck depth i the follo ', 2jspf, 6'-8302' w	s 8348'. Pressure twing Dakota interval .44" in diameter, foith 73,275 gal 20# g	8-84. Total depth of tested production casi ls: 8148'-8126', 8200 or a total of 148 hole gelled water and 105,0	-8192', 8302'-8272', s. Fraced Dakota in- 000# 20-40 mesh sand.
1 jsp 2f,	.44" in di .///3 <b>%</b> 4 ga aced the G	ameter, for total of 1 20# gelled water a allup interval 7150	ls: 7532'-7510', 7510 f 186 holes. Fraced G and 54,000 # 20-40 sar '-7532' with 140,000 g	'-7310', 7300'-7150', Gallup interval 7150'- ad. The well screened gal 30# gelled water and
Landed 2-3	/8" tubing	at 8292' and releas	sed the rig on 12-14-8	34.
				EGESVE () JAN 2 8 1985
,		4.4	C	OIL CON. DÍV. DIST. 3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowing of willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

TITLE .

TITLE Administrative Supervsor

FARMINGTON RESOURCE AREA

18. I hereby control to the correct

(This space for Federal or State office use)

SIGNED .