APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

Million for charge

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DADTMENT OF THE INTERIOR

AREA MACHOUR FARMEDIC COLDILLAS AREA

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.							
	GEOLO	SF-079139-A 6. IF INDIAN, ALLOTTEE OR TEIBE NAME							
	N FOR PERMIT	O DRILL, D	DEEPE	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
In. TYPE OF WORK DRI b. TYPE OF WELL	LL X	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME			
	S X OTHER			NGLE X MULTI	PLE	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR						Warren Federal			
Curt		9. WELL NO.							
3. ADDRESS OF OPERATOR	P.O. Box 12	2E							
	Farmington	, NM 8749	99			10. FIELD AND POOL, OR WILDCAT			
At surface	eport location clearly and		h any S	tate requirements.*)		Basin Dakota			
1620	' FNL & 1140	, EET	*			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	e	1 .44	15 -	and the second		H: Sec. 35-T25N-R6W			
Same	ANI DIRECTION FROM NEA	REST TOWN OR POS	r OFFICE	•		12. COUNTY OR PARISH 13. STATE			
	northwest of	Rio Arriba NM							
15. DISTANCE FROM PROPO			OF ACRES ASSIGNED						
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT. 1	140 ' FEL		1040		THIS WELL = 320			
(Also to nearest drlg 18, DISTANCE FROM PROP	;. Guit mie, n any)	THO FEL	19. PR	OPOSED DEPTH	_	ARY OR CABLE TOOLS			
TO NEAREST WELL, D OR APPLIED FOR, ON TH		i	7040	3	_Rotary				
	ther DF, RT, GR, etc.)	RILLING DOESE	<u>.</u>		_ 	22. APPROX. DATE WORK WILL START*			
6650' GL		UBJECT TO Care		ARE		As soon as approved			
23.				CEMENTING PROGR	AM	This action is subject to administrative			
		,		···		appeal pursuant to 30 CHR 290.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	JOT						
12 1/4"	8 5/8"	24#		200'		148 cu.ft. cir. to surface			
7 7/8"	4 1/2"	10½#		<u>7050'</u>	2304	cu.ft. to cover Ojo Alam			
Propose t	o drill with	mud, run	mec.	hanical logs	, sel	ectively perforate,			
and sand-	water frac.			_					
					•				
The gas i	s dedicated t	to El Paso	o Na	tural Gas Co	mpany	A CONTRACTOR OF THE PARTY OF TH			
					-				
						101/2 6 1000 B			
						OLE CON. DIV.			
						MI CON NA.			
						DIST 2			
						01. 3			
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deer	en or p	olug back, give data on j	oresent pro	ductive zone and proposed new productive			
one. If proposal is to	drill or deepen direction:	ally, give pertinent	data o	n subsurface locations a	nd measure	ed and true vertical depths. Give blowout			
oreventer program, if and									
4. Joe £1 led	VIII 1.			A +		October 31, 1984			
SIGNED SOL	euge-		LE	Agent		ADDONNER			
(This space for Fede	ral or State office use)								
V				APPROVAL DATE		AC AMERIDAN			
PERMIT NO.		AS AMENDED							

NMOC:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO PERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-72

All distances must be from the cuter boundaries of the Section.

Operator			Lease		Well No.							
CURTIS J. L	ITTLE		WARREN-FEDERAL				2 E					
Unit Letier	Section	Township	Roma	6W	County	Arriba						
H Actual Footage Loca	35	25N		OW	N TO	YLLT04						
1620		orth line and	1140	In a	lor the	East	line					
Ground Level Elev:	feet from the N		P∞1		t from the	7400	line Dedicated Acreage:					
6650 Dakota				Basin			320 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
ording me acroade arrange or me control of control toward or me to the control of the control												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communicization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation												
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
	f necessary.)	ا الدساليس ماد ما	1 :	la have beer	concol:de	ad (by an	mmunitization, unitization,					
							n approved by the Commis-					
sion.	51 51.1101 11 150/		,			, 230	rr = -/					
						1	CERTIFICATION					
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	1			620		1	my knowledge and belief.					
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	I		į	1140		Position	Aront					
	1	I	1	. [.]			Agent					
	1			 -	I	Compony (CURTIS J. LITTLE					
	Sec		 			Date						
							October 31, 1984					
	1											
	ı	en serving of		!	I		المالة المالية المالية					
		35	1	I		1	y certify that the well-location on this plat was plotted from field					
				! 	•		f octual surveys made by me or					
	1	COTTON.	. '	· . !			y supervision, and that the same					
	m 大 10 8 5 5 5			! 	·	j.	and correct to the best of my					
Action of the same				l. I		knowled	ge and belief.					
				<u>_</u>								
	1/by 2 6 1984 DIL COM. DIST. 3] 	1	Date Surve	nved con to					
	read D	N.		ı !		1	er 27, 1984					
(JILL COLOR A	l		! !	Ī	Registered	Professional Engineer					
	hisi.			! !		and La	nd Surveyor.					
	1	l		: 		de	Africated					
		1				Certificate	Backery Jr.					
•	Sca	le: 1"=1000'	· ·			3950	CERT.					

