

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT NM

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

BRIDGE BUREAU NO. 1004-0133
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM 03381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2056' F/N and 1197' F/W

AUG 15 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6112 GR

8. FARM OR LEASE NAME

Breech "B"

9. WELL NO.

220-M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde - Basin Dak.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Section 14, 26N 7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

TD 6825' 8-13-85

Ran New 5 1/2" K-55 8rd thd Casing as follows:

6825' to 5814'	(1011')	New 5 1/2"	17# LT&C K-55 Smls Casing
5814' to 1215'	(4599')	New 5 1/2"	15.5# ST&C K-55 Smls Casing
1215' to Surface	(1215')	New 5 1/2"	17# LT&C K-55 Smls Casing

Stage Tools run in 5 1/2" Casing at 4938' and 2670'.

Cement Baskets run on 5 1/2" Casing at 4981' and 2713'.

24 Centralizers run on Casing string at following points:

6782', 6742', 6705', 6662', 6617', 6578', 6535', 6492', 6452', 6409', 6369', 6326', 5018',
4895', 4853', 4815', 4773', 4735', 4692', 4649', 4606', 4563', 2756' and 2629'.

Cemented 5 1/2" Casing in three (3) Stages.

First Stage cemented thru Shoe at 6825' with 250 sacks (412.50 Cu.Ft.) Light Weigh
5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.)
Latex Cement. Plug down 12:00 Midnight. 8-13-85.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles D. [Signature]

TITLE Superintendent

DATE 8-14-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 19 1985

RECEIVED FOR [Signature]

OIL CON. DIV.

*See Instructions on Reverse Side. 3

NMCC

FARMINGTON RESOURCE AREA

Second Stage cemented thru Stage Tool at 4938' with 250 sacks (412.50 Cu.Ft.)
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks
(118 Cu.Ft.) Latex Cement. Plug down 1:15 AM 8-14-85.

Third Stage cemented thru Stage Tool set at 2670' with 500 sacks (825 Cu.Ft.)
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks
(118 Cu.Ft.) Neat Cement. Plug down 2:45 AM 8-14-85.

Cement circulated on all three (3) Stages.

Approx 6 bbls slurry on first Stage.

Approx 5 bbls slurry on second Stage.

Approx 25 bbls slurry on third Stage.