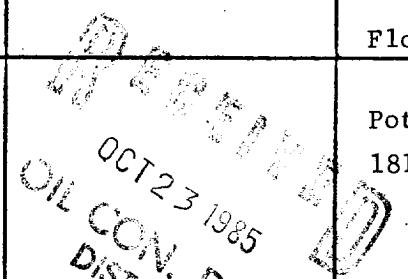


APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date
Caulkins Oil Company		Rio Arriba		
Address		Lease		Well No.
P.O. Box 780 Farmington, New Mexico		Breach "B"		220-M
Location of Well	Unit	Section	Township	Range
	E	14	26 North	7 West

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesa Verde		Dakota
b. Top and Bottom of Pay Section (Perforations)	4557' to 4674'		6607' to 6783'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil MCF Gas MCF Water Bbls.	Potential Test 1209		Potential Test 1818

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles E. Egan Title Superintendent Date 10-22-85

(This space for State Use)

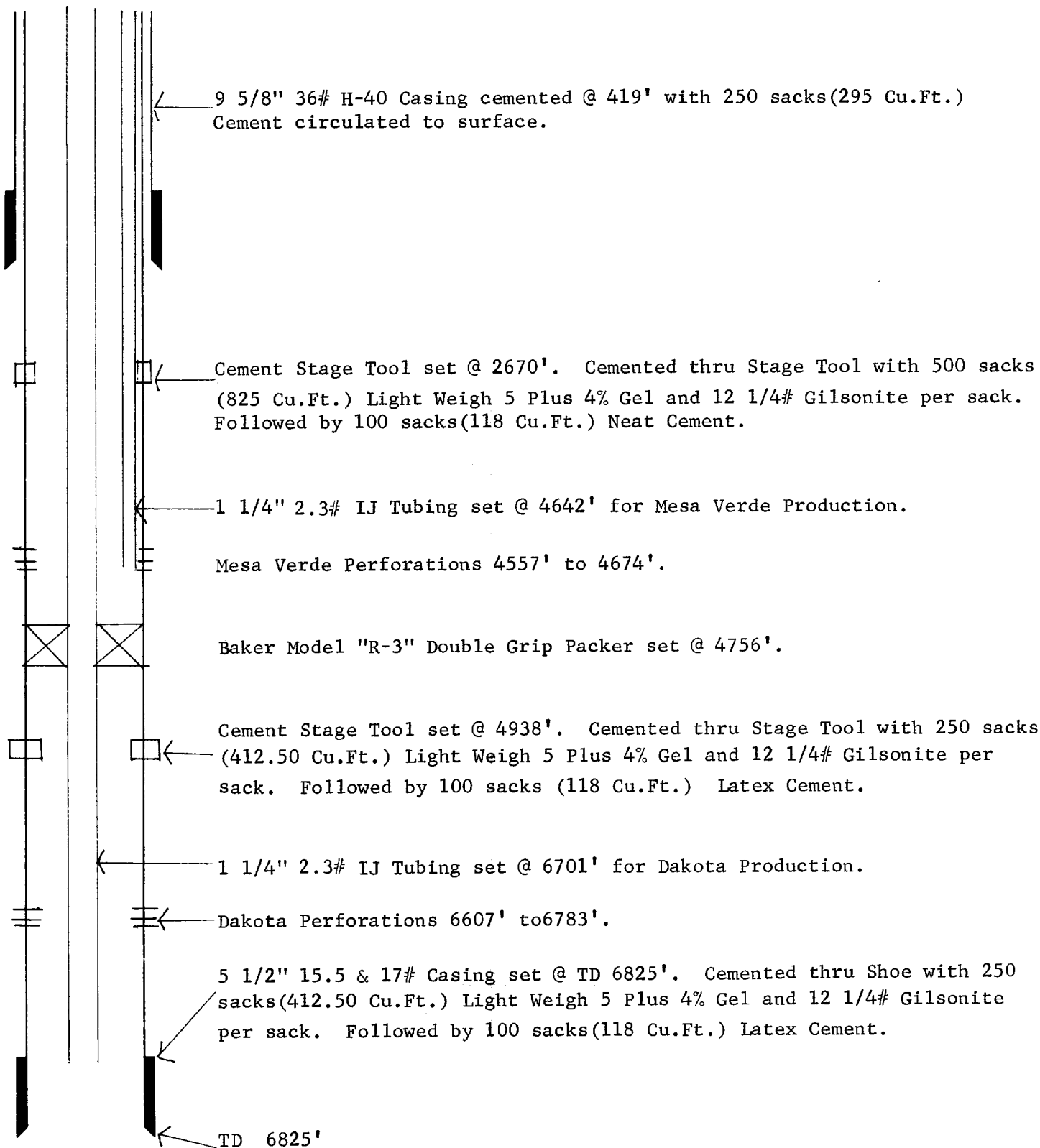
Approved by FRANK I. CHAVEZ Title SUPERVISOR DISTRICT #3 Date OCT 23 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

BAKER PACKERS DIVISION

Blanco Mesa Verde
Basin Dakota

DATE 10-8-85 WELL NO. 220-M LEASE Breech "B" FIELD



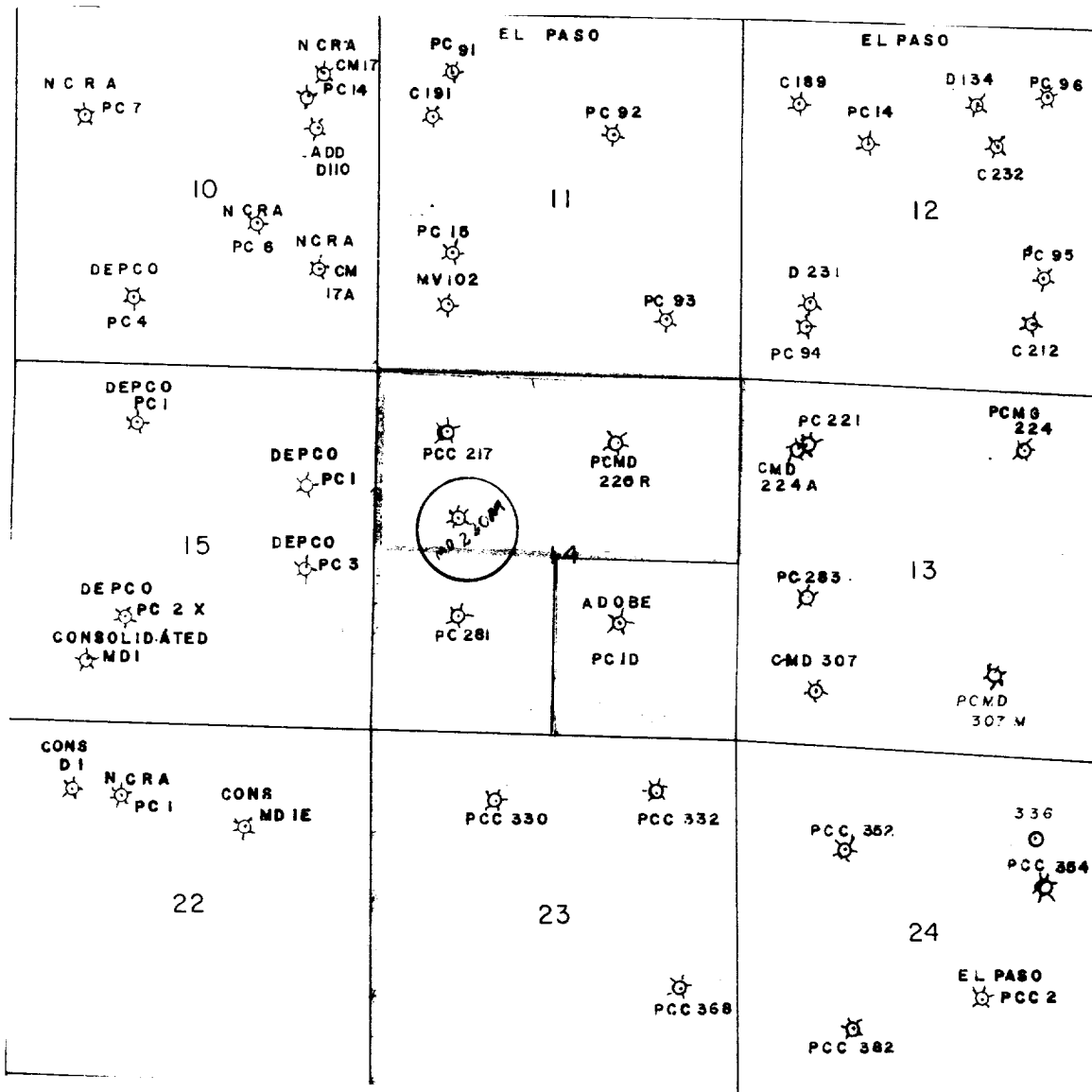
NOTE: Cement circulated on all three (3) Stages.
Approx 6 bbls slurry on first Stage.
Approx 5 bbls slurry on second Stage
Approx 25 bbls slurry on third Stage.

CAULKINS OIL COMPANY

P. O. BOX 780
FARMINGTON, NEW MEXICO 87401

Breach "B" 220-M
2056' F/N & 1197' F/W
Section 14, 26 North & West
Rio Arriba County, New Mexico

Proration Unit North half of Section
Well No. 220-M Identified with circle
All acreage not otherwise identified operated by Caulkins Oil Company



El Paso Natural Gas Company, P.O. Box 900, Farmington, New Mexico
Depco, Inc. 1000 Petroleum Building, Denver, Colorado
Adobe Oil Company, United Building 1100 Western, Midland, Texas