

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 22 1985

1. NAME OF OPERATOR  
Amoco Production Co.  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1970' FNL x 2300' FWL

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Apache A118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Apache A118

9. WELL NO.  
16

10. FIELD AND POOL, OR WILDCAT  
Gulo  
West Gindrich G1p-DK

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
SE/NW Sec 26, T26N, R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
7339' GR

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Other) Spud and Set Casing ☒

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. STATE PURPOSE OF COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-  
tinent to this work.) \*

Spud a 12-1/4" hole on 6-14-85 at 0800 hrs. Drilled to 324'. Set  
8-5/8" 15.5# J55 at 324' and cemented with 295 cu. ft. Class B Portland.  
Circulated cement to surface. Pressure tested casing to 1000 psi  
for 30 minutes. Drilled a 7-7/8" hole to a TD of 8390' on 6-28-85.  
Set 5-1/2", 15.5#, J55 casing at 8388'. Stage 1: cemented with  
640 cu. ft. Class B Portland and tailed in with 322 cu. ft. Class  
B Portland. Stage 2: cemented with 502 cu. ft. Class B Portland.  
Circulated cement to surface after both stages.  
The DV tool was set at 3388' and the rig was released on 6-29-85.

RECEIVED  
JUL 29 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED DD Lamon

TITLE District Adm Supervisor DATE 7-17-85

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 26 1985

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

BY JK

\*See Instructions on Reverse Side

NMOCC