

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache 118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

AUG 26 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2260' FNL x 1970' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

7473' GR

Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache A 118

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/NW Sec35, T26N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 7-10-85. Total depth of the well is 8569' and plugback depth is 8525'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following Dakota intervals: 8334'-8344', 8352'-8366', 8374'-8404', 8412'-8443', 4 jspf, .50" in diameter, for a total of 340 holes. Fraced Dakota interval 8334'-8443' with 65,000 gal 30# gel and 110,000# 20-40 mesh sand. Perforated the following Gallup intervals: 7192'-7240', 7352'-7482', 7510'-7672', 2 jspf, .50" in diameter, for a total of 680 holes. Fraced Gallup interval 7192'-7672' with 153,174 gal 30# gel and 122,000# 20-40 mesh brady sand. Retrieved bridgeplug set at 8200'. Landed 2-7/8" tubing at 8450' and released the rig on 8-16-85.

8. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Adm. Supervisor DATE 8-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 27 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

DV