

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No.1004-G35

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Sec. No

Jicarilla Apache A118

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

~~CA~~ A118 #13

9. API Well No.

3003923707

10. Field and Pool, or Exploratory Area

Lindrith Gallup Dakota

11. County or Parish, State

Rio Arriba, N.M.

**SUBMIT IN TRIPLICATE**

1. Type of Well:

☒ Oil Well      Gas Well      Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2260' FNL x 1970' FWL SW/NW Sec. 35, T26N, R3W

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to plug and abandon this well.

1) All oil and water circulated from the well will be put into tanks during the operation.

2) A working pit will be constructed for washing up on the cement operations only  
And will be closed upon completion of plugging.

3) See enclosed attachments for well schematics and plugging procedures.

14. I Certify that the foregoing is true and correct.

Signed [Signature] Title Sr. Pumper Date April 6, 2000

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date 5/4/00

Conditions of approval, if any: Surface restoration attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

## WELL BORE

APACHE CORP.

Well Name A-118 #13 Formation GALLUP/DAKOTA Date 3/2/00

Surface Csg  
8 5/8" @ 318'

CASING  
5 1/2" 15.5 # J-55 @ 8568  
DV TOOL @ 3402

## TUBING

227 jts.	7070.87	2 7/8" EUE 6.5# J-55
Tbg. Anc.	3.10	@ 7083'
18 jts	553.47	2 7/8" EUE 6.5# J-55
SN	1.10	@ 7639'
1 JT.	16.10	Cut off jt. Open ended. EOT @ 7657

ROD STRING	2	7/8" x 2',4'
	169	7/8" plain
	135	3/4" plain

Tubing Anchor	7083'
Seating Nipple	7639'
End of Tbg.	7657'

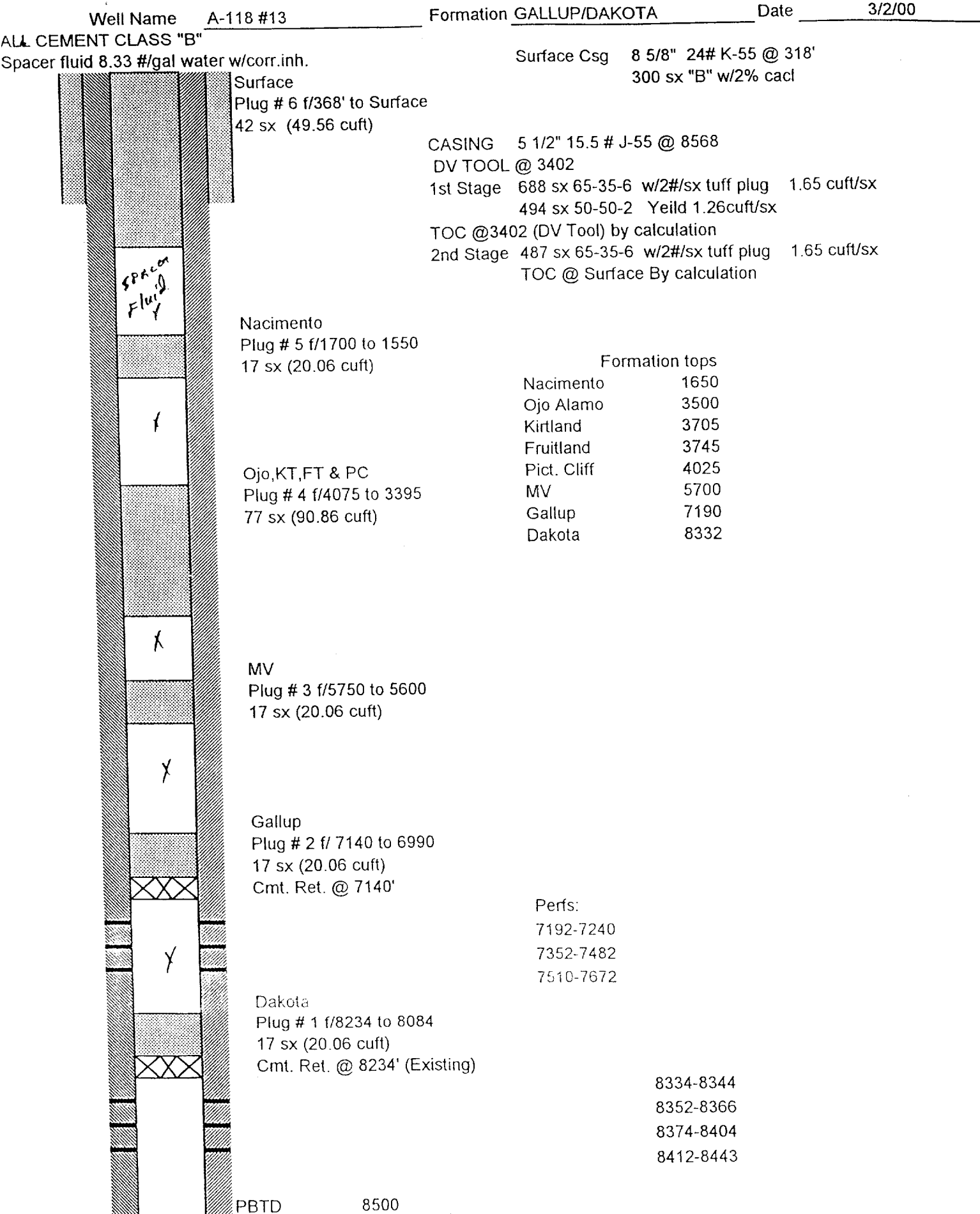
PUMP	2 1/2 x 1 1/4 x 12 x 16 RHAC
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Perfs:	Shots/ft
7192-7240	2
7352-7482	2
7510-7672	2

Cmt. Ret. @ 8234' KE	
8334-8344	4
8352-8366	4
8374-8404	4
8412-8443	4

PBTD	8500
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APACHE CORP.



## PLUGGING PROCEDURES FOR JAT A118 # 13

ALL CEMENT CLASS "B" SPACER FLUID 8.33 #/GAL WATER w/CORROSION INH.

- 1) Remove pumping unit and pad.
- 2) MIRUSU TOH w/rods & pump laying down. Release anchor. TOH w/Tbg.
- 3) TIH w/Tbg. Tag Cmt. Ret @ 8234'. Spot 17 sx. (20.06 cu ft) plug f/8234' to 8084'. To cover Dakota top. TOH w/Tbg.
- 4) Pick up Cmt. Ret. Set @ 7140'. Circ. Hole w/8.33 3/gal. spacer fluid. Pressure test csg. To 500 psi. Spot 17 sx (20.06 cu ft) plug f/7140' to 6990' To cover Gallup top.
- 5) TOH Setting plugs @
  - a) MV 17 sx (20.06 cu ft) f/5750 to 5600
  - b) Ojo, Kirt., Fruit., & PC Tops 77 sx (90.86 cu ft) f/4075 to 3395
  - c) Nacimiento 17 sx (20.06 cu ft) f/1700 to 1550' TOH
- 6) Spot 42 sx (49.56 cu ft) plug f/368' to Surface
- 7) Cut off wellhead, fill voids w/cmt, install P & A marker.

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.