

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

93 JUN 11 PM 3:35

Lease Number

SF-079265

070 FARMINGTON, NM Indian, All. or
Tribe Name

RECEIVED

JUN 24 1993

1. Type of Well
GAS

7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL OIL CON. DIV.,
DIST. 38. Well Name & Number
Klein #26E3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
790' FSL, 1750' FEL Sec. 33, T-26-N, R-6-W, NMPM10. Field and Pool
Basin Dk/Blanco MV
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☒ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - add MV and commingle	

13. Describe Proposed or Completed Operations

05-25-93 MOL&RU. TOOH w/tbg. Ran gge ring to 5450'. Set RBP @ 5410'. Dump sand on top of BP. TIH w/FBP, circ hole w/80 bbl 2% KCl wtr. Set pkr @ 5302'. PT 3800#/10 min, ok. TOOH to 25', set pkr. PT csg 3800#/10 min, ok. Ran GR-CCL-CBL 5350-4900'.

05-26-93 Perf lower Pt Lookout. Set FBP @ 90'. BD w/400 gal acid. Frac w/20/40 sand, N2, gel wtr. Set RBP @ 5150'. Set FBP @ 30'. Est rate. Set pkr @ 730'. Well started to flow. Circ w/wtr. TIH, tag fill @ 5100'. Set pkr @ 4980'. PT BD 2500#, ok. Pull pkr to 4356'. Backside held 2500 psi. Pump down tbg. Reset pkr @ 4663'. Tbg holding, csg leaking. Pull pkr to 4601', same results. Pull pkr to 4539'. Backside held. Est rate. TIH to 4570'. Pump down csg, circ up tbg. Pull to 4236'. Set pkr.

05-27-93 Squeeze cmt w/31.5 bbl cmt slurry. WOC. Ran free point, pipe free to pkr, run tools thru pkr, no cmt in prk. Cut off tbg @ 4228'. TOOH w/tbg. Ran overshot.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/11/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Approved as to plugging of the well bore.
Liability under bond is retained until
certain restoration is completed.

APPROVED

JUN 22 1993

NMOCD

DISTRICT MANAGER

05-28-93 Cut 18" over pkr.
05-29-93 Cut 8" over pkr, total 26". TIH w/overshot, no movement, TOOH.
Cut 9" over pkr, total 35".
05-30-93 TOOH w/shoe. Cut over pkr 1.5".
05-31-93 Cut over pkr 23.5#, total 62". Jar on pkr, moving 1" in hole.
Pump 1 bbl 15% HCl, spot w/17.5 BW.
06-01-93 TOOH, lost guide, grapple & control in well. TIH, cut over pkr,
made 2'. TIH w/new shoe, cut 10".
06-02-93 Cut over pkr, total 68". TIH w/shoe. cut 30" over pkr. TOOH,
wash pipe had parted @ top sub, left 19.57' in well. Fishing.
06-03-93 Recover wash pipe. Now cutting over pkr.
06-04-93 Cut over pkr. Jar on fish, came free. Fish left in hole: pkr and
2.49' of 2 3/8" tbg. TIH, tag, cut over pkr.
06-05-93 Permission rec'd f/S.Mason to plug & abandon. Cut over pkr. LD
fishing tool. TIH, set cmt ret @ 4075'. Pump 62 sx Class "B"
neat cmt below retainer, 2 sx on top of ret. Pull to 4075'.
Reverse out w/35 BW. No cmt returns. Ran GR-CCL-CBL 4050-
surface. TIH to 4075'. Spot 15.5 bbl 9# 50 vis mud 4075-3100'.
LD 32 jts. Pump 45 sx Class "B" cmt @ 2505'. LD 20 jts, tbg @
2499'. Pump 3.5 bbl mud. Top of plug @ 2279'. LD 6 jts tbg. Pump
22 sx cmt. TOC @ 2027'. LD 10 jts tbg, pump 22 bbl mud. Top of
plug @ 599'. TOOH w/tbg. Perf 2 holes @ 580'. Set cmt ret @
521'. Pump 52 sx cmt below ret, 14 sx on top of ret. TOC @ 292'.
Perf 2 holes @ 275'. Pump 165 sx cmt, circ 3 bbl cmt to surface.
Squeeze cmt out of WH. Install dry hole marker. Released rig.
Well plugged & abandoned.