

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

96 AUG 15 PM 3:00

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
AUG 20 1996

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1455' FEL, Sec. 35, T-26-N, R-6-W, NMPM

0

DHC R-10239

Lease Number
SF-079265

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Klein #27E

9. API Well No.
30-039-23772

10. Field and Pool
Blanco MV/Basin DK/
Ensenada Mesa Gallup

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

8-1-96 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH, tag fill @ 7070'. Blow well & CO. TOO H.

8-2-96 TIH w/RBP & pkr; set RBP @ 6700'. Load & roll hole w/2% Kcl wtr. PT RBP & csg to 1000 psi/15 min, OK. TOO H w/pkr. TIH, ran CBL-CCL-GR @ 0-6700', TOC @ 108 TIH w/pkr, set @ 60'. PT csg to 3800 psi, OK. Reset RBP @ 6704'.

8-3-96 Load backside w/2% Kcl wtr. PT to 5000 psi w/N2, OK. Blow well & CO.

8-4-96 TIH w/"S" nipple, set @ 7020'. Swab. TOO H.

8-5-96 TIH w/CIBP, set @ 6450'. TOO H. PT csg to 3800 psi, OK. Perf Gallup w/1 SPF @ 5930, 5942, 5954, 5972, 5985, 6015, 6020, 6057, 6070, 6084, 6094, 6104, 6114 6124, 6134, 6152, 6166, 6197, 6204, 6380, 6386 w/21 0.31" diameter holes total. Frac Gallup w/243 bbl 20# linear gel, 50,000# tempered DC sd, 527,000 SCF N2. CO after frac.

8-6-96 TOO H. TIH w/CIBP, set @ 5175'. Ran GR log. TOO H. TIH w/4 1/2" Model "C" pkr, se @ 5140'. Load hole w/2% Kcl wtr. PT CIBP to 3800 psi/15 min, OK. Release pkr Spot 300 gal 7 1/2" Hcl @ 4701-5140'. TOO H w/pkr. Perf Mesaverde w/1 SPF @ 4812, 4816, 4821, 4824, 4842, 4853, 4868, 4871, 4874, 4877, 4899, 4910, 4915 4920, 4925, 4929, 4955, 4981, 4985, 5040, 5043, 5063, 5066, 5120, 5123 w/25 0.31" diameter holes total. Frac w/2293 bbl 2% Kcl slk wtr, 289,539 SCF N2, 100,000# 20/40 Arizona sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator

Date 8/12/96

(This space for Federal or State Office use)

APPROVED BY

Title

Date AUG 15 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

BY

8-7-96 Blow well & CO. Release pkr, TOOH. TIH w/mill to 3028'. Blow well & CO. Drop tbgs in hole. Screw into fish @ 1560'. TOOH w/fish & fishing tools. TIH w/mill to 5107'. Blow well & CO.

8-8-96 Blow well & CO. TOOH. TIH w/mill to 5175'. Drill out CIBP @ 5175'. Blow well & CO.

8-9-96 Drill & CO @ 6308-6450'. Mill up CIBP @ 6460'. Blow well & CO. TIH to 6880, blow well & CO.

8-10-96 Blow well & CO.

8-11-96 Blow well & CO. TOOH. TIH w/220 jts 2 3/8" 4.7# J-55 tbgs, landed @ 7112'. ND BOP. NU WH. Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde/Gallup/Dakota commingle.